Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

ISTRICT III XXX Rio Brazos Rd., Aztec, NM 874		LLOWABL	E AND AU	THORIZ RAL GA	Ş			·_ ·	
Operator	TO TRANSPORT OIL A				Well API No. 30-045-26810				
Giant Exploration	0.0								
P.O. Box 2810, Fari	mington, New Mexico	87499	Other (lease explai	n)				
Reason(s) for Filing (Check proper be New Well	Change in Trans			·					
Recompletion	Oil Dry Casinghead Gas Cond				Effecti	ve July	1, 199	0	
change of operator give name	Hixon Development (Company, E	O. Box	2810, I	armingto	on, N.M.	87499	<u> </u>	
ad address or previous operator								 _	
I. DESCRIPTION OF WE	SCRIPTION OF WELL AND LEASE Well No. Pool Name, Including						_	Lease No. V-2260	
Karen Hixon	1 1	Bisti Lowe	er Gallur		<u> Sta</u>	deral or Fee ate	1_:		
Location Unit LetterA	. 500 Feet	From The No.	rth_Line at	ad <u>400</u>	Feet	From The	East	Line	
26 -			, NMP		San Juan			County	
III. DESIGNATION OF THE Name of Authorized Transporter of		ND NATUR						nt)	
Giant Refining	Oil XXX		PO Box	256, I	armingto	n NM	87499	nt)	
Name of Authorized Transporter of Casinghead Gas			Address (Give address to which approved copy of this form is to be sent) PO Box 2810, Farmington, NM 87499						
Giant Exploration [[Well produces oil or liquids,	Unit S∞ Tw	p. Rgc.	Is gas actually o	connected?	When ?				
rive location of tanks.	i A i 36 125		Yes		No	vember 4	1988		
If this production is commingled with	h that from any other lease or pool	give commungue	ig omer numbe					Lauren 1	
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Comple	of Completion - (X) Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Date Spudded	Date Compile Ready to 175					Taking Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tub			Tubing Depth	bing Deput		
Perforations						Depth Casing	Shoe		
	minnic Ci	CINC AND	CEMENTIN	G RECOR	RD				
10 5 075	CASING & TUBING		CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE									
									
V. TEST DATA AND RE	QUEST FOR ALLOWAB after recovery of total volume of b	LE	he equal to or e	xceed top all	lonuble for this	depth or be fo	or full 24 hou	urs.)	
OIL WELL (Test must be Date First New Oil Run To Tank	Date of Test	Add the distribution	Producing Met	hod (Flow, p	wnp, gas lýt, et	ic.)			
Date First New Oil Run To Tank	Date of 100		Casing Pressur		<u></u>	de la	IV		
Length of Test	Tubing Pressure		Casing 1 teasor	•				<u> </u>	
Actual Prod. During Test	Oil - Bbls.	Oil - Dbls.		Water - Bbls.			JUL 3 1990		
						NI CO	N D'	11	
GAS WELL	I worth of Tarl		Bbls. Condens	atc/MMCF		Gravity of C	ondentate		
Actual Prod. Test - MCF/D	Length of Test	Length of Test					Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)					
VI OPERATOR CERT	TIFICATE OF COMPL	IANCE		oil co	NSERV.	ATION	DIVISI	ON	
the conservation that the rules and regulations of the Oil Conservation			JUL 0 3 1990						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved						
(3, 1:0	1	ر باو	D.,			٠١, ﴿	Thong	<u> </u>	
Signature Aldrich L. Kuchera President			By SUPERVISOR DISTRICT #3						
Aldrich L. Kuche Printed Named 2 2 19	90 (505)	11le 326-3325	Title						
Date		none No.						ادر درسویجی	
Date			المراجع والمناء						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.