

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒		2a. DATE OF COMPLETION OCT 21 1988	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐		FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
2. NAME OF OPERATOR M. J. BRANNON			
3. ADDRESS OF OPERATOR 2240A FOREST PARK BLVD., FORT WORTH, TEXAS 76110			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL, 1555' FEL SEC29 At top prod. interval reported below same At total depth same			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 9/20/88		16. DATE T.D. REACHED 10/5/88	
17. DATE COMPL. (Ready to prod.) 10/23/88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6724' KB	
19. ELEV. CASINGHEAD 6711		20. TOTAL DEPTH, MD & TVD 6540	
21. PLUG, BACK T.D., MD & TVD 6473		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6367-6406' DAKOTA	
25. WAS DIRECTIONAL SURVEY MADE NONE		26. WAS WELL CORRED NONE	
27. DATE AND OTHER LOGS RUN DUAL INDUCTION CNL-FDC			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24.0	268	12-1/4"
4-1/2"	11.60	6524	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
296 cu.ft., CL"B" +2% cc		NONE	
1st stage-837 cu.ft. 50/50		POZ NONE	
2nd stage-2286 cu.ft. 65/35		POZ	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	6307	6307	
31. PERFORATION RECORD (Interval, size and number) 6367-6392', 6402-6406' 2 shots per foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6367-6406		73,000 gal water	
		128,000 lbs sand	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY NOV 23 1988	
35. LIST OF ATTACHMENTS		FARMINGTON RESOURCE AREA	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Pet. Engr.</u>		DATE 11/15/88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	980'	980'
				Fruitland	1580'	1580'
				Pictured Cliffs	1870'	1870'
				Chacra	2350'	2350'
				Mancos	4550'	4550'
				Gallup	5330'	5330'
				Sanostee	5876'	5876'
				Greenhorn	6227'	6227'
				Graneros	6284'	6284'
				Dakota	6320'	6320'

38. GEOLOGIC MARKERS