SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

VI- ana

UNITED STATES
DEPARTMENT OF THE INTERIOR

	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO. NM 76857						
	BUREAU OF							
	N FOR PERMIT 1	O DRILL, I	DEEP	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTER OF	TRIBE NAME	
DR b. TYPE OF WELL	DEEPEN PLUG BACK SINGLE MULTIPLE CONE				7. UNIT AGREEMENT NAME			
WELL KA W	VELL OTHER	· * 🗌	8. FARM OR LEASE NAME					
2. NAME OF OPERATOR						Ginny Corbet	t	
HIXON DEVEL 3. ADDRESS OF OPERATOR	opment Company			·		9. WELL NO. 57 W	JAKE	
	10, Farmington,	N.M. 8749	99			10. FIELD AND POOL, OR	WILDCAT	
At ourions	seport location clearly and					Bisti Lower (Gallup	
2310 ' At proposed prod. son	FSL, 1770' FEL	, Sec. 31,	T25N	, R11W		Jand Survey of Area Sec. 31, T25		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE	D. C.		12. COUNTY OR PARISH 1	-	
26 miles so	outhwest of Farm	ington				San Juan	N.M.	
15. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE	USED*	870'	16. NO	16. NO. OF ACRES IN LEASE 17 600.35		NO. OF ACRES ASSIGNED TO THIS WELL 80		
(Also to nearest dri	g. unit line, if any)		10 00		20 0000	ROTARY OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6425 GLE		800'	19. PROPOSED DEPTH 5000 4970		Rotary			
				PERATIONS AUTHORIZED ARE COMPLIANCE WITH ATTACHE		October 16,		
23.	P			COMMENTING PROGRA	This c	ction is subject to tech	mical and	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH	moven	lural review pursusat t opesicomparativa en and		
12-1/4"	8-5/8"	24#		260'		sks.		
7-7/8"	5-1/2"	15.5#		4970'		00 sks.		
27 AM 9: 43	well. It will Please see att	be evaluat	ed or	ubject Bisti Low n the basis of c il and Gas Order	open ho	ole logs.		
zone. If proposal is to preventer program, if an 24. signed Michael	drift or deepen directions	lly, give pertinen	t data o	olug back, give data on pron subsurface locations and gineering Manage	d measure	uctive sone and proposed rd and true vertical depths. DATE Septem	Give blowout	
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:		TLB			DATE AND IN	• • • • • • • • • • • • • • • • • • •	

12/10/00 *See Instructions On Reverse Side

OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO P. O. BOX 2088

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

		All distances must be I	rom the outer boundaries o	the Section.		
Gyerotor Hixon De	evelopment Compar	ny	Lease Ginny Corbe	ett		Well Ho.
Unil Letter	IL Letter Section Township		Hange	County		
1	31	25 North	11 West	Sa	n Juan	
Actual Fablage Loc						
2310	c	outh line and	1770 te	at too the	East	line
Ground Level Elev.	Producing For	7,7,70	Pool	et from the		Dedicated Acreage:
	Gall		Bisti Lower (Callun	1	
6425			L			80 Acres
	an one Icase is	ited to the subject we				plat helow. Testins and reof (both as to working
dated by c Yes If answer this form in	No If a series of the series o	unitization, force-pooli nswer is "yes," type o owners and tract desc ed to the well until all	ng. etc? If consolidation riptions which have a l interests have been	ctually been	n consolidat d (by comm	ed. (Use reverse side of unitization, unitization, pproved by the Division.
	MANAGEON. NEW MEAN	R	OCT21 1988_	D	I hereby ce tained here	CERTIFICATION rify that the information con- in is true and complete to the knowledge and belief. C. Con Lett Corbett
		SECTION 31	DIST. 3		Vice Pres Company Hixon Dev	velopment Company
		 	2310'	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	Date Surveyer Septem	nber 13, 1988 rotessional Engineer Surveyor L. Risankoone

