Form 3160-3

| UBMIT | IN | TRIPLICATE* | |
|--------|------|--------------|--|
| (Other | inst | tructions on | |

Form approved.

| (November 1983) (formerly 9-331C) | | | | | Budget Bureau No. 1004-0136 Expires August 31, 1985 | | |
|--|-----------------------------|--------------------------------|---|-------------------|--|---------------|--|
| • | DEPARTMENT | OF THE IN | TERIOR SECTIONS | n l | 5. LEASE DESIGNATION | | |
| | BUREAU OF | LAND MANAGE | MENT BLANKING | o COM | NM 57577 | END BELLE NO. | |
| | N FOR PERMIT 1 | O DRILL, DI | EEPEN, OR PLUG, I | BACK | 6. IF INDIAN, ALLOTTER | OR TRIBE NAME | |
| 1a. TYPE OF WORK DR b. TYPE OF WELL | RILL 🗵 | DEEPEN [| PLUG BA PARMINGTON RESIDE | CK [] ROE AREA | 7. UNIT AGREEMENT N | EMA | |
| | WELL OTHER | | SINGLE TON, MOLINIZONE ZONE | MAR. XITGU | 8. FARM OR LEASE NAM | 43 | |
| 2. NAME OF OPERATOR | | | | | Ananya Hixon | | |
| Hixon Develop | | · | | | 9. WELL NO. | | |
| 3. ADDRESS OF OPERATOR | | 07/00 | | | 1 | | |
| | , Farmington, N | 10. FIELD AND POOL, OR WILDCAT | | | | | |
| At surince | Report location clearly and | | | | Bisti Lower Gallup | | |
| 1980' FNL, 660' FWL, Sec. 29, T25N, R11W At proposed prod. sone | | | | | 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA | | |
| | | | | | Sec. 29, T25 | | |
| | AND DIRECTION FROM NEAR | | OFFICE* | | 12. COUNTY OR PARISH | | |
| 15. DISTANCE FROM PROF | hwest of Farming | | R NO OR ACRES IN THIS | 17 NO 0 | San Juan OF ACRES ASSIGNED | New Mexico | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE TO T 320 | | | | | HIS WELL 5 80 | | |
| 18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2400 | | | 19. PROPOSED DEPTH 20. 1 | | OTART OR CARLE TOOLS Rotary | | |
| 21. ELEVATIONS (Show wi | LE | SUBJECT TO R | ERATIONS AUTHORIZE <mark>D ARE</mark> COMPLIANCE WITH ATTACH | ED | November 1, 1 | .988 | |
| 23. | P | ROPOSED CASING | AND CEMENTING PROGR | AM This ac | ction is subject to to ural review participat | chnical and | |
| SIZE OF HOLE | SIZE OF CABING | WEIGHT PER FOO | FOOT SETTING DEPTH BEG | | appeal quantity of crmunes in 5105.4. | | |
| 12-1/4" | 8-5/8" | 24# | 3001 | 200 sks. | | | |
| 8-3/4" | 5-1/2" | 15.5# | 5060' | 600 sks. | | | |
| | oil well. It | will be eval | e subject Bisti Lo uated on the basis Onshore Oil and G | of ope | en hole | | |
| | | | | | 3437, 3 | | |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| | Engineering Manager | October 12, 1988 |
|--|-----------------------------------|------------------|
| (This space for Federal or State office use) | APPROVAL DATE | <u> </u> |
| APPROVED BY | TITLE | PAN |
| CONDITIONS OF APPROVAL, IF ANY: | : | NDY SOLARY |
| holdalar ef - | NANCC | KIM |
| article (c) | *See Instructions On Reverse Side | ARA MYAN KATATA |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false distitions or fraudulent statements or representations as to any matter within its invisdiction.

O CONSERVATION DIVISION

P. O. BOX 2388 STATE OF NEW MEXICO Form C-102 Revised 10-1-78 SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section Well No. Legae Sperator Hixon Development Company Ananya Hixon County Township Range Juit Letter Section 25 North 11 West San Juan Actual Footage Location of Well: West line and feet from the Dedicated Acreage: Pool Fround Level Elev. Producing Formation 80 Bisti Lower Gallup 6462 Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation. ٦Νο Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1980 John C. Corbett Position Vice President - Exploration Company Hixon Development Company SECTION-Date Surveyed October 3, 1988 Registered Professional Engineer

Edgar L. Risenhoover, L.S.

