

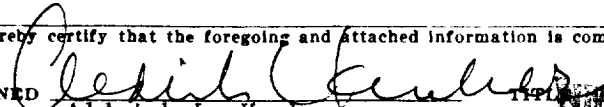
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIEF. REPAIR <input type="checkbox"/>	
2. NAME OF OPERATOR Hixon Development Company			
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL, 660' FWL, Section 29, T25N, R11W At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11-21-88		16. DATE T.D. REACHED 11-26-88	
17. DATE COMPL. (Ready to prod.) 11-30-88		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6462' GLE	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5060'	
21. PLUG. BACK T.D., MD & TVD 5001.23'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4873' - 4879', 4881'-4891'	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log with Gamma Ray & Compensated Density-Neutron Logs	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8-5/8"		24#	
5-1/2"		15.5#	
Depth Set (MD)		Hole Size	
324' KB		12-1/4"	
5047.36'		7-7/8"	
Cementing Record		Amount Pulled	
See attached Exhibit "A"			
See attached Exhibit "A"			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
Sacks Cement*		2-3/8"	
Screen (MD)		4842.96'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4873'-4879' .44" 14 holes		Depth Interval (MD)	
4881'-4891' .44" 20 holes		Amount and Kind of Material Used	
		Acidized with 500 gal HCL acid.	
		Fraced with 112,000 lbs 12/20	
		Brady sand and 1,932 bbls lease	
		crude.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 11-30-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 1-16-89		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24		CHOKE SIZE 3/8"	
PROD'N. FOR TEST PERIOD →		OIL—BSL. 58	
GAS—MCF. 25		WATER—BSL. 2	
GAS-OIL RATIO 431		OIL GRAVITY-API (CORR.) 39	
FLOW. TUBING PRESS. 60		CASING PRESSURE 60	
CALCULATED 24-HOUR RATE →		OIL—BSL. 58	
GAS—MCF. 25		WATER—BSL. 2	
OIL GRAVITY-API (CORR.) 39		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be used on lease	
35. LIST OF ATTACHMENTS		TEST WITNESSED BY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		ACCEPTED FOR RECORD	
SIGNED  President/CEO		DATE JAN 26 1989	
Aldrich L. Kuchera		January 24, 1989	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Basal						
Coal	1200'					
Pictured Cliffs	1206'					
Lewis	1398'					
Chacra	1562'					
Cliffhouse	1960'					
Menefee	2662'					
Pt. Lookout	3673'					
Mancos	3884'					
Gallup	4737'					

HIXON DEVELOPMENT COMPANY  
ANANYA HIXON WELL #1  
1980' FNL, 660' FWL  
SECTION 29, T25N, R11W  
SAN JUAN COUNTY, NEW MEXICO  
COMPLETION REPORT  
EXHIBIT "A"

CEMENTING RECORD

Surface Casing - Mixed and pumped 195 sks. (230 cu. ft.)  
Class "B" cement with 2% CaCl. Circulated  
7 bbls. cement to surface.

Production Casing - Mixed and pumped 390 sks. (1517 cu. ft.)  
of Class "B" cement with 3% chemical  
extender and 1/4#/sk. Cello-Seal flakes.  
Tailed in with 200 sks. (236 cu. ft.) of  
Class "B" cement with 2% CaCl and  
1/4#/sk. Cello-Seal flakes. Circulated  
cement spearhead to surface.

1517  
236  
1753