

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Hixon Development Company

Address
P.O. Box 2810, Farmington, N.M. 87499

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ananya Hixon	Well No. 1	Pool Name, including Formation Bisti Lower Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM57577
Location				
Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>29</u> Township <u>25N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

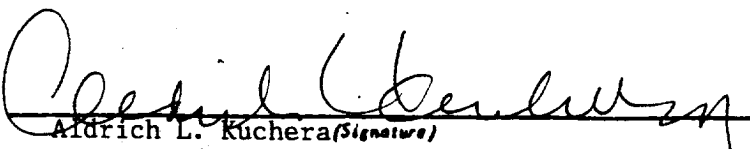
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, N.M. 87499	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 29
	Twp. 25N	Rge. 11W
	Is gas actually connected? <u>No</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


Aldrich L. Kuchera (Signature)
President/CEO

(Title)

January 24, 1989

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 25 1989

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-21-88	Date Compl. Ready to Prod. 11-30-88		Total Depth 5060'			P.B.T.D. 5001.23'			
Elevations (DF, RKB, RT, CR, etc.) 6462' GLE	Name of Producing Formation Bisti Lower Gallup		Top Oil/Gas Pay 4873'			Tubing Depth 4842.96'			
Explorations 4873'-4879', 4881'-4891'						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	324' KB	See below
7-7/8"	5-1/2"	5047.36'	See below
	2-3/8"	4842.96'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks 11-30-88	Date of Test 1-16-89	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 60	Casing Pressure 60	Choke Size 3/8"
Actual Prod. During Test	Oil - Bbls. 58	Water - Bbls. 2	Gas - MCF 25

IS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Setting Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CEMENTING RECORD

Surface Casing - Mixed and pumped 195 sks. (230 cu. ft.)
Class "B" cement with 2% CaCl. Circulated
7 bbls. cement to surface.

Production Casing - Mixed and pumped 390 sks. (1517 cu. ft.)
of Class "B" cement with 3% chemical extender
and 1/4#/sk. Cello-Seal flakes. Tailed in
with 200 sks. (236 cu. ft.) of Class "B"
cement with 2% CaCl and 1/4#/sk. Cello-Seal
flakes. Circulated cement spearhead to
surface.