

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CON. DIV
DIST. 3

Form C-105
Revised 1-1-89

WELL API NO.
30-045-27209

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B 10894

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
Yomamasan

2. Name of Operator
Hixon Development Company

8. Well No.
1

3. Address of Operator
P.O. Box 2810, Farmington, New Mexico 87499

9. Pool name or Wildcat
Bisti Lower Gallup

4. Well Location
Unit Letter N : 740 Feet From The South Line and 1820 Feet From The West Line
Section 32 Township 25N Range 11W NMPM San Juan County

10. Date Spudded 2-10-89 11. Date T.D. Reached 2-15-89 12. Date Compl. (Ready to Prod.) 3-2-89 13. Elevations (DF& RKB, RT, GR, etc.) 6445' GLE 14. Elev. Casinghead

15. Total Depth 4904' 16. Plug Back T.D. 4846' KB 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4766' - 4776' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Induction Log with Gamma Ray and Compensated Density-Neutron Logs 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	288.39'	12-1/4"	See Exhibit "A"	
5-1/2"	15.5#	4898.73'	7-7/8"	See Exhibit "A"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4727' KB	

26. Perforation record (interval, size, and number)
4766' - 4776' 4" 40 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4766'-4776' Acidized with 500 gal 15% HCL.
Fraced with 50,000# of 12/20
Brady sand & 1327 bbls crude.

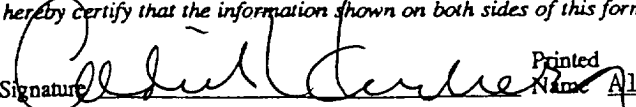
28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
3-2-89		Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
3-20-89	24	1/8"		87	22	0	253	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
50 psi	50 psi		87	22	0	39		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be used. Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Aldrich L. Kuchera Title President/CEO Date 3-21-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs 1129'	T. Penn. "D" _____
T. Cliff House 1916'	T. Leadville _____
T. Menefee 2554'	T. Madison _____
T. Point Lookout 3604'	T. Elbert _____
T. Mancos 3799'	T. McCracken _____
T. Gallup 4643'	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis 1306'
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

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MAR 2 1989
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HIXON DEVELOPMENT COMPANY
YOMAMASAN WELL NO. 1
740' FSL, 1820' FWL
SECTION 32, T25N, R11W
SAN JUAN COUNTY, NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENTING RECORD

- Surface Casing - Cemented surface casing with 200 sks.
(236 cu. ft.) Class "B" cement with 2%
CaCl. Cement circulated to surface.
- Production Casing - Mixed and pumped 400 sks. (1580 cu. ft.)
Class "B" lead cement containing 3% A-2
and 1/4#/sk. Cello-Flake. Tailed in with
200 sks. (236 cu. ft.) of Class "B"
cement containing 2% CaCl₂ and 1/4#/sk.
Cello-Flake. Cement circulated to
surface.

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MAY 19 1950
OIL COMPANY