

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 76862

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Colleen Simpson

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T25N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR

Hixon Development Company

2. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87499

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FSL, 1650' FEL, Section 25, T25N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6385' GLE

RECEIVED
MAR 6 1989
OIL CON. DIV
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Drilling Progress ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled out from under casing with 7-7/8" bit, February 19, 1989. Drilled to T.D. of 4950'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Pictured Cliffs - 1127', Lewis - 1288', Cliffhouse - 1892', Menefee - 2536', Pt. Lookout - 3546', Mancos - 3710', Gallup - 4634'. Ran 121 jts. (4938.16') 5-1/2", 15.5#, 8rd, LT&C casing. Placed cement-nosed guide shoe on bottom of 1st jt. Ran centralizers on the middle of the 1st jt. and the tops of the 3rd, 5th, 7th, 9th and 11th jts. Casing set at 4946.81'. Cemented casing as follows: Mixed and pumped 385 sks. (1497.65 cu. ft.) of Class "B" cement containing 3% Thrifty-Lite and 1/4#/sk. Cello-Seal. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. Cello-Seal. Cement circulated to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Haddenham
Michael D. Haddenham

TITLE Engineering Manager

DATE February 28, 1989

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side