

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Hixon Development Company							
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL, 1650' FEL, Sec. 25, T25N, R12W At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 2-19-89				16. DATE T.D. REACHED 2-24-89		17. DATE COMPL. (Ready to prod.) 3-17-89	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6385' GLE				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4950'		21. PLUG, BACK T.D., MD & TVD 4875' KB		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4747' - 4757'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log with Gamma Ray & Compensated Density-Neutron Logs						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		266.76'		12-1/4"	
5-1/2"		15.5#		4946.81'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8"		4702' KB					
31. PERFORATION RECORD (Interval, size and number) 4747' - 4757' 4" 40 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
33. PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
DATE FIRST PRODUCTION 3-16-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-25-89		HOURS TESTED 24		CHOKE SIZE 3/8"		PROD'N. FOR TEST PERIOD OIL—BBL. 41 GAS—MCF. 18 WATER—BBL. 0	
FLOW. TUBING PRESS. 35		CASING PRESSURE 35		CALCULATED 24-HOUR RATE OIL—BBL. 41 GAS—MCF. 18 WATER—BBL. 0		OIL GRAVITY-API (CORR.) 39	
35. LIST OF ATTACHMENTS						TEST WITNESSED BY	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Adrian L. Kuchera TITLE President/CEO DATE April 26, 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1127'						
Lewis	1288'						
Cliffhouse	1892'						
Menefee	2536'						
Pt. Lookout	3546'						
Mancos	3710'						
Gallup	4634'						

HIJON DEVELOPMENT COMPANY
COMPLETION REPORT
COLLEEN SIMPSON WELL NO. 1
330' FSL, 1650' FEL
SECTION 25, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO
EXHIBIT "A"

CEMENTING RECORD

- Surface Casing - Mixed and pumped 175 sks. (206.5 cu. ft.)
Class "B" cement containing 2% CaCl_2 .
Cement circulated to surface.
- Production Casing - Mixed and pumped 385 sks. (1497.65 cu.
ft.) of Class "B" cement containing 3%
Thrifty-Lite and 1/4#/sk. Cello-Seal.
Tailed in with 200 sks. (236 cu. ft.) of
Class "B" cement containing 2% CaCl_2 and
1/4#/sk. Cello-Seal. Cement circulated
to surface.