

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Hixon Development Company

3. ADDRESS OF OPERATOR  
 P.O. Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 330' FNL, 2310' FWL, Sec. 4, T25N, R13W  
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 19 miles south of Farmington

16. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'

17. NO. OF ACRES IN LEASE 399.44

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4000'

19. PROPOSED DEPTH 5,000' 5235'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6365' GLE

22. APPROX. DATE WORK WILL START\* October 24, 1988

5. LEASE DESIGNATION AND SERIAL NO.  
 NM 33027

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Ben Whitney

9. WELL NO.  
 1

10. FIELD AND POOL, OR WILDCAT  
 Bisti Lower Gallup EXT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 C  
 Sec. 4, T25N, R13W

12. COUNTY OR PARISH San Juan

13. STATE New Mexico

23. PROPOSED CASING AND CEMENTING PROGRAM  
 DRILLING OPERATIONS CONTINGENT ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

This action is subject to technical and procedural review pursuant to 43 CFR 3165.5 and special QUANTITY OF CEMENT

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	200 sks.
7-7/8"	5-1/2"	15.5#	5235'	600 sks.

It is proposed to drill the subject Bisti Lower Gallup Pool oil well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.

RECEIVED  
 MAY 17 1989  
 OIL CON. DIV.  
 DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Michael D. Haddenham TITLE Engineering Manager DATE October 13, 1988  
 (This space for Federal or State office use) *BEO.*

APPROVED *KH*  
 AS AMENDED  
 MAY 12 1989  
*[Signature]*  
 AREA MANAGER

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

"Approval of this action does not hold legal or enforceable force or title to the land."  
*[Signature]*

NMOCC  
 \*See Instructions On Reverse Side

JIL CONSERVATION DIVISIO.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

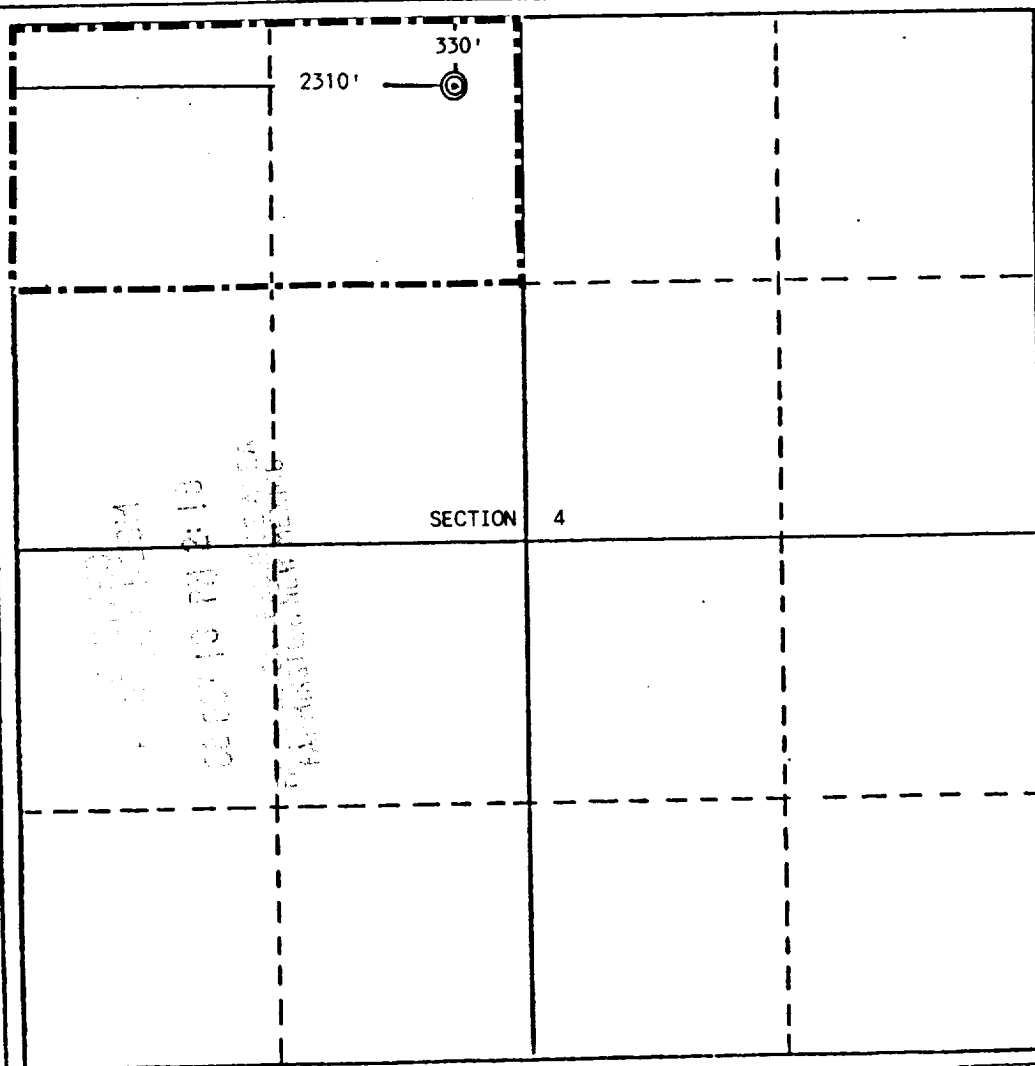
Operator Hixon Development Company		Lease Ben Whitney			Well No. 1
Unit Letter C	Section 4	Township 25 North	Range 13 West	County San Juan	
Actual Footage Location of Well: 330 feet from the North line and 2310 feet from the West line					
Ground Level Elev. 6365	Producing Formation Gallup	Pool Bisti Lower Gallup EXT		Dedicated Acreage: 80 7/16 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

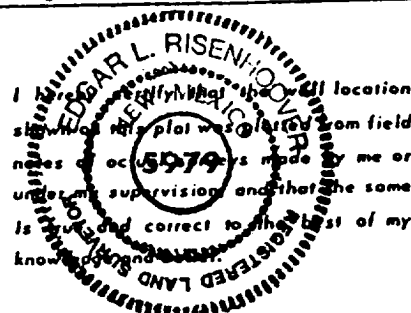
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John C. Corbett*  
Name

John C. Corbett  
Position  
Vice President - Exploration

Hixon Development Company  
Company

September 27, 1988  
Date



September 21, 1988  
Date Surveyed

Edgar L. Risenhoover  
Registered Professional Engineer and/or Land Surveyor

*Edgar L. Risenhoover*  
Certificate No. 5979  
Edgar L. Risenhoover, L.S.

