

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Hixon Development Company

3. ADDRESS OF OPERATOR  
P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1850' FSL, 2000' FEL, Section 31, T25N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6272' GLE

5. LEASE DESIGNATION AND SERIAL NO.  
NM 36585

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Andy Williams

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 31, T25N, R12W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other) Drilling Progress ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded surface at 4:00 p.m. on June 8, 1989. Drilled a 12-1/4" hole to 280' KB. Ran 7 jts. (264.43') of 8-5/8", 24#, 8rd, J-55, ST&C surface casing. Ran guide shoe on bottom of 1st joint. Ran centralizers on tops of 1st, 3rd and 5th joints. Casing set at 279.03' KB. Cemented surface casing as follows: Mixed and pumped 175 sks. (206 cu. ft.) Class "B" cement containing 2% CaCl. Cement circulated to surface. WOC.

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Delventhal TITLE Petroleum Engineer

(This space for Federal or State office use) MPH

DATE June 13, 1989

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

JUN 16 1989

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

WOOD

BY KIT