

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED
MAR 23 1990
OIL CON. DIV.
DIST. 3

WELL API NO.
30-045-27572

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-2062

7. Lease Name or Unit Agreement Name

Bisti Coal 2

8. Well No.
2

9. Pool name or Wildcat
Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION INFORMATION

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐

2. Name of Operator
Hixon Development Company

3. Address of Operator
P.O. Box 2810, Farmington, New Mexico 87499

4. Well Location
Unit Letter M : 875 Feet From The South Line and 975 Feet From The West Line
Section 2 Township 25N Range 12W NMPM San Juan County

10. Date Spudded 2-7-90 11. Date T.D. Reached 2-13-90 12. Date Compl. (Ready to Prod.) 3-15-90 13. Elevations (DF & RKB, RT, GR, etc.) 6284' GLE 14. Elev. Casinghead

15. Total Depth 1255' 16. Plug Back T.D. 1210.69' 17. If Multiple Compl. How Many Zones? N/Z 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name 1143' - 1148', 1157' - 1170' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Compensated Density-Neutron Log 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	124.71'	8-3/4"	See attached Exhibit	"A"
4-1/2"	10.5#	1254.23'	6-1/4"	See attached Exhibit	"A"

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/4"	1130'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1143' - 1148'	0.40"	20 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1157' - 1170'	0.40"	52 holes		1143'-1148'	Fraced with 24.106# 12/20
				1157'-1170'	Brady Sand

28. PRODUCTION

Date First Production 3-7-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Venting-waiting on pipe-line connection	
Date of Test 3-15-90	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 350	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press. 13	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 350	Water - Bbl. 2	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Aldrich L. Kuchera Printed Name Aldrich L. Kuchera Title President

DATE 22 1990

SECRET

CONFIDENTIAL

NO COM DIA
E. 1201

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1144'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>Fruitland Basal Coal</u> -
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. <u>1080'</u>
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

HIXON DEVELOPMENT COMPANY
BISTI COAL 2 WELL NO. 2
875' FSL, 975' FWL
SEC. 2, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: LG-2062
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface.
- Production Casing - Pumped 75 sks. (154.5 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface.