

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 61563																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Morgan Richardson Open		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME Federal - 24																									
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 890' FNL, 890' FEL (NE $\frac{1}{2}$ NE $\frac{1}{2}$) At top prod. interval reported below At total depth SAME		9. WELL NO. # 14																									
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec 24-T25N-R9W																									
14. PERMIT NO. 30-045-27614		DATE ISSUED 2-21-90																									
15. DATE SPUDDED 2-23-90		16. DATE T.D. REACHED 2-25-90																									
17. DATE COMPL. (Ready to prod.) 3-3-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6443' GR																									
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH San Juan																									
20. TOTAL DEPTH, MD & TVD 1925'		13. STATE NM																									
21. PLUG BACK T.D., MD & TVD 1897'		22. IF MULTIPLE COMPL. HOW MANY*																									
23. INTERVALS DRILLED BY ROTARY TOOLS X		CABLE TOOLS																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1560' - 1820' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE NO																									
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction; Coal Log; Formation Density w/HRL; Micro-Log		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number)																											
1649' - 1815' 166 - 0.38" holes																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Bryan W. Lewis</u> TITLE <u>Landman</u> DATE <u>10-15-91</u>																											

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Kirkland	1180'	1180'
				Fruitland Coal	1560'	1560'
				Pictured Cliffs	1820'	1820'