

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Morgan Richardson Operating Company	8. Well Name and No. Federal 14-24 #14
3. Address and Telephone No. P.O. Box 9808 Denver, Colorado 80209 (303) 777-4143	9. API Well No. 30-045-27614
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) T25N-R9W-NMPM Sec. 24 NE/4 NE/4 890' FNL, 890' FEL	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 2-23-90 Spud 8.75" hole, ran three jts 7" new K-55 casing (20.0#/ft.), set 120 ft. cement with 50 sx class B, 2% CACL cement, circ cement to surface. Yield of cement 1.18 cu. ft. per bag.
- 2-24-90 Pressure test BOP, 1000 lbs. 30 minutes, drilled out plug.
- 2-25-90 Rig up Schlumberger for logs, Loggers TD 1921'.
- 2-26-90 Ran 13 jts 4.5" new casing (10.5#/ft) 27 jts (11.6#/ft) new casing K-55, set 1914', cement w/ 100 sx 65/35 POZ w/ 5 lbs per sk salt 1/4 lb cello seal. Tailed in w/ 60 sx class B, 1/4 per sack cello seal & 6# per sack Fl4. Circ cement to surface. Yield 1.18 cu ft per sk.
- 3-2-90 Rig up Schlumberger to run bond log. Bond was good.
- 3-3-90 Drilled out to 1850' circ hole clean, perforated 1649' - 1815', 166 0.38" holes
- 3-5-90 Fractured - pumped 175 bbls H2O, 2132 N2, and 12,000 lbs sand; screened out at 4200#. No Gas.

14. I hereby certify that the foregoing is true and correct.

Signed

Bryan D. Harris

Title

Landman

(This space for Federal or State office use)

Approved by

Conditions of approval, if any: -

Title

ACCEPTED FOR RECORD

Date 10-15-91

OCT 30 1991

FARMINGTON RESOURCE AREA

BY

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