

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Giant Exploration & Production Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1870' FSL, 1800' FWL, Sec. 7, T25N, R11W

At top prod. interval reported below

At total depth

API #30-045-27661

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF 078063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carson Unit 7

8. FARM OR LEASE NAME

9. WELL NO.

323

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T25N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 4-4-90 16. DATE T.D. REACHED 4-7-90 17. DATE COMPL. (Ready to prod.) 8-28-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6352' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1345' 21. PLUG, BACK T.D., MD & TVD 1299.72' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1172'-1178', 1110'-1124'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density-Neutron logs 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	127.10'	8-3/4"	See Exhibit "A" attached	
4-1/2"	9.5#	1339.12'	6-1/4"	See Exhibit "A" attached	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	1088'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1172'-1178'	0.40"	24 holes	1172'-1178'	Fraced with 7,500# 40/70 sand,
1110'-1124'	0.40"	56 holes	1110'-1124'	73,500# 12/20 sand & 25,513 gal of 65-Q foam

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-28-90	24	N/A	→		no flow		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED PRESSURE	OIL—BBL.	GAS—MCF.	ACCEPTED FOR RECORD CORR.)		
88	75			no flow			

34. DISPOSITION OF GAS (Sold, for fuel, vented, etc.) To be sold SEP 14 1990

35. LIST OF ATTACHMENTS SEP 24 1990 FARMINGTON RESOURCE AREA BY 22

36. I hereby certify that the foregoing information is complete and correct as determined from all available records
SIGNED [Signature] TITLE President DATE SEP 5 1990
Aldrich L. Kuchera

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	909'					
Pictured Cliffs	1186'					

GIANT EXPLORATION & PRODUCTION COMPANY
CARSON UNIT 7 WELL NO. 323
1870' FSL, 1800' FWL
SEC. 7, T25N, R11W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: SF 078063
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 75 sks. (154 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.