Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

30-045-27678

Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES						
DEPARTMENT OF THE INTERIOR						
BUREALLOF LAND MANAGEMENT						

DEI ARTIMERT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU OF	LAND MANA	SEMEN	1T		SF-078063		
APPLICATION	N FOR PERMIT	TO DRILL.	DEEPE	EN. OR PLUG I	BACK	6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME	
la. Type of work				,				
	ILL X	DEEPEN [		PLUG BA	CK 🗀	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL								
MEIT M	AS X OTHER			NGLE X MULTI	PLE	8. FARM OR LEASE N.	AME	
2. NAME OF OPERATOR						East Bisti	Coal 7	
Hixon Develo	pment Company					9. WELL NO.		
3. ADDRESS OF OPERATOR	<u> </u>					1		
P. O. Box 28	10. FIELD AND POOL, OR WILDCAT							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Basin Fruitland Coal		
At surface 2330' FNL and 1740' FEL						11. SEC., T., R., M., OR BLK.		
At proposed prod. zone						AND SURVEY OR AREA		
						Sec 7 T251	N P11W	
Section 7, T25N, R11W, NMPM  14. DINTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						Sec 7, T25	II   13. STATE	
	22 5 miles s	outhoast of	Farm	vington NM		San Juan	New Mexico	
22.5 miles southeast of Farmington, NM 15. DISTANCE FROM PROPOSED*   16. NO. OF ACRES IN LEASE   17. NO.						F ACRES ASSIGNED	<u> </u>	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			1362.19		TO TI	F/ 320		
(Also to nearest drlg. unit line, if any)					20 2074	RY OR CABLE/TOOLS		
18. DISTANCE FROM PROPOSED LOCATION  TO NEAREST WELL, DRILLING, COMPLETED,						/		
OR APPLIED FOR, ON THIS LEASE, FT. 2000!			<u>  1</u>	1400' Ro		1 22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show wh								
The reference of the control of the						February 20, 1990		
23.	1	PROPOSED CASH	NG AND	CEMENTING PROGR	ΛМ			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH		QUANTITY OF CEMENT		
8-3/4"	7''	20#		110'	60 sk	$s (1.18 \text{ ft}^3/\text{s})$	k)	
					cmt t	o surface		
6-1/4"	4-1/2"	10.5#	1400'		165 sks cmt to surface			
		1		1		$(85 \text{ sks} - 2.06 \text{ ft}^3/\text{sk})$		
					(80 s	ks - 1.18 ft <sup>3</sup>	/sk)	
					,		•	

It is proposed to drill the subject Basin Fruitland Coal Well. will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.

MAR1 9 1990

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout DI

preventer program, it any.		<u></u>
SIGNED John C. Carbett	TITLE Vice President-Exploration	on DATE January 22, 1990
(This space for Federal or State office use)		ACAMEUD
PERMIT NO.	APPROVAL DATE	AS AMENDED
		MAR 1 5 1990
APPROVED BY	TITLE	DAT OF STANK
k 3		MAREA MANAGER
60- 15		, 191=11000000000000000000000000000000000

OR CON. DIV.

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Bux 1980, Hobbs, NM 88240

DISTRICT III 1000 Kio Brazos Rd., Aztec, NM 87410

1320

1650

1960 2310 2640

2000

1500

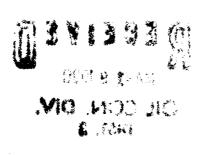
1000

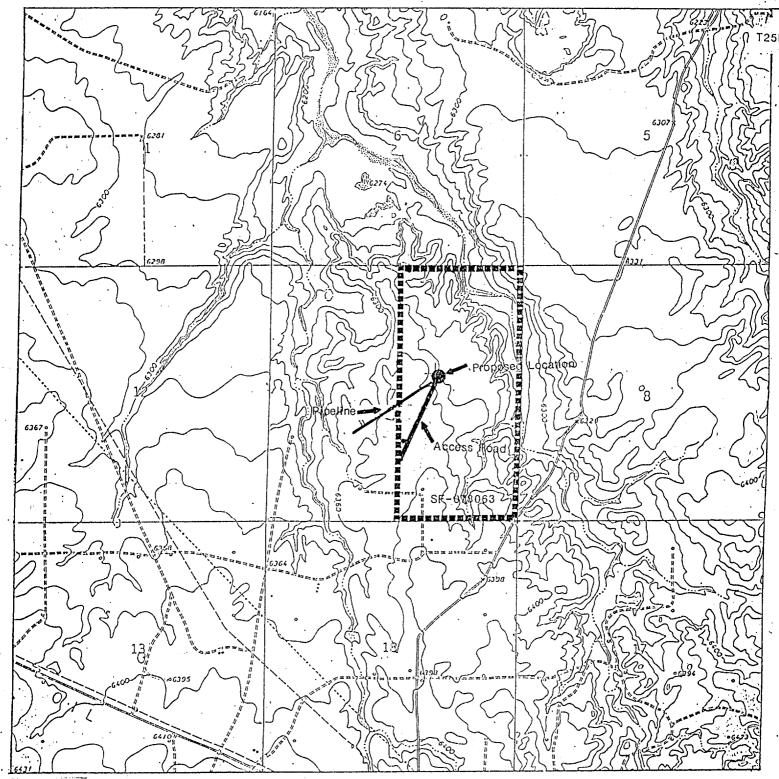
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Wall No Hixon Development Company East Bisti Coal 7 Unu Leuer Section Township Range County 25 North 11 West San Juan NMPM Actual Footage Location of Well: 2330 North 1740 feet from the East line and feet from the line Ground level Liev. Producing Formation Pool Dedicated Acrosus: 6341 Fruitland Basin Fruitland Coal 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if noccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. (CONTROL) C.U. 332-7 and Signature C.U. 3-7 2330 Pristed Name John C. Corbett Section 7 **Position** Vice President-Exploration Company <u>Hixon Development Company</u> Date 1740'  $\odot$ January 16, 1990 SURVEYOR CERTIFICATION annaminimaninimanini I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and RECEIVED JAN 26 - 200 correct to the best of my knowledge and MAR1 9 1990 belief. Signature & Seal of Season Professional Surveyor RISEN OIL CON. DIV. BUREAU OF LAND MANAGEMEN FARMINGTON DESCRIBES ANEA Edgar Wisselfhooders SF-078063





## HIXON DEVELOPMENT COMPANY

East Bistl Coal 7 # 1 2330 FNL 1740 FEL Section 7, T25N, R11W

SAN JUAN COUNTY, NEW MEXICO