Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE* **UNITED STATES**

DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

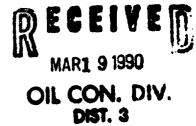
30-045-27679

5. LEASE DESIGNATION AND SERIAL NO.

Budget Bureau No. 1004-0136 Expires August 31, 1985

	BUREAU OF LAND MANAGEMENT					SF-078062-A		
APPLICATION	Y FOR PERMIT	TO DRILL, D	EEPEN, OR PL	UG BACK	G. IF INDIAN, ALLOTTI	Z OR TRIBE NAME		
1a. TYPE OF WORK	LL 🛛	DEEPEN [AH H · · · · · ·	G BACK []	7. UNIT AGREEMENT	RMAN		
OIL GA	ELL X OTHER		ZONE X	MULTIPLE ZONE	S. FARM OR LEASE NA	ME		
2. NAME OF OPERATOR					East Bisti	Coal 8		
Hixon Develop	oment Company				9. WELL NO.			
3. ADDRESS OF OPERATOR					1			
	.0, Farmington,				10. FIELD AND POOL,			
4. LOCATION OF WELL (Re At surface	eport location clearly and	l in accordance with	any State requirement	s. •)	Basin Fruit			
795' FNL and 1230' FEL					11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, T25N, R11W			
14, DISTANCE IN MILES A	Section 8, 1	25N, R11W, N	VMPM office*		12. COUNTY OR PARISH 13. STATE			
	23 miles fro	om Farmingtor	n. NM		San Juan	New Mexico		
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 795			16. NO. OF ACRES IN LI 1280.30		OF ACRES ASSIGNED THIS WELL 320			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 315!			19. PROPOSED DEPTH 20.		O. ROTARY OR CABLE FOOLS ROTARY			
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	 			22. APPROX. DATE W	ORK WILL START		
		6318' GLE		0.3 (1.0)	February 2	20, 1990		
23.		PROPOSED CASING	AND CEMENTING I	PROGRAM	i Pridancia Admi 10 compliance wr	ONIZED ARE		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEP	TH "GENER	AL RECONTREMENTS	N'T		
8-3/4"	7''	20#	110'		s (1.18 ft ³ /sl			
				cmt_t	o surface			
6-1/4"	4-1/2"	10.5#	1400'	l (85 s	ks cmt to surf ks - 2.06 ft^3 / ks - 1.18 ft^3 /	sk)		

It is proposed to drill the subject Basin Fruitland Coal Well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
SIGNED John C. Colett	TITLE Vice President-Ex	
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	MAR 1.5 1990
of 19	NMOCD	SAREA MANAGER
©	- Instructions On Payons Side	/

'See Instructions' On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

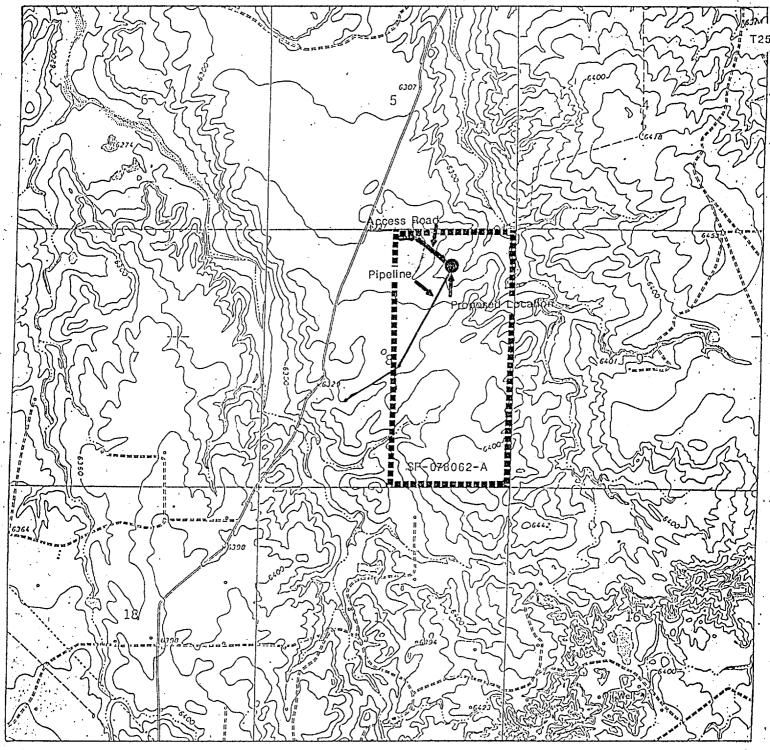
DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			 		Lease				Well No.	
Hixon Development Company									•	
Unit Letter		cuon Township		· 	Range			County		
Α		8		North	_	West			San Juan	
Actual Footage Lo	ocation of			7101 (17	<u> </u>	West.	NM	PM.L.	oan Juan	
795			lorth	17a		1230	r . c	. 6	act .	
Ground level Elev. Producing Formation			line and	Pool	1230	leel In	Tom the East line Dedicated Acreage:			
6318	6710									
1. Outline the acreage dedicated to the subject well by colored					Basin Fruitland Coal				320	Acres
2. If mo 3. If mo	ore than of ore than of	one lease is dedi	cated to the well,	outline each and	identify the o	wnership the	reof (both as to wo	_	•	
,	Yes	📙		iswer is "yes" tyr						
II answe	er is "no" n if necci	list the owners	and tract descript	tions which have	actually been	consolidated	. (Use reverse side	of		
			the well until all	interests have be	en consolidat	ed (by comm	unitization, unitiza	tion format modifi	no or otherwise)	
or until	a non-sta	ndard unit, elim	inating such inter	rest, has been app	roved by the	Division.		non, roiced-poors	ig, or otherwise)	
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FARM	MINGTO	PINCOUNCE VID MAGE	其代配 例	E		1	3	Signature & Se	al of excission and	,
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HIXON DEVELOPMENT COMPANY

East Bisti Coal 8 #1

795' FNL 1230' FEL

Section 8, T25N, R11W

SAN JUAN COUNTY, NEW MEXICO