

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-0088

RECEIVED
AUG 22 1990
OIL CON. DIV.
DIST. 3

WELL API NO.
30-045-27763

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-6597-2

7. Lease Name or Unit Agreement Name

Bisti Coal 16

8. Well No.

1

9. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Giant Exploration & Production Co.

3. Address of Operator

P.O. Box 2810, Farmington, N.M. 87499

4. Well Location

Unit Letter G : 2230 Feet From The North Line and 1740 Feet From The East Line

Section

16

Township

25N

Range

12W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6265' GLE

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Drilling Progress ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from under casing with 6-1/4" bit August 14, 1990. Drilled to TD of 1265'. Ran Compensated Density-Neutron logs with gamma ray. Log tops as follows: Fruitland - 914', Basal Fruitland Coal - 1068', Pictured Cliffs - 1119'. Ran 31 jts. (1282.63') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLoked cement nosed guide shoe on bottom and insert flapper float on top of 1st jt. BakerLoked pin of 2nd jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1264.62', PBD at 1226.64'. Cemented casing as follows: Mixed and pumped 75 sks. (154.5 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aldrich L. Kuchera TITLE President DATE AUG 21 1990

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE AUG 23 1990

CONDITIONS OF APPROVAL, IF ANY: