

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Hixon Development Company
3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, New Mexico 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990' FNL, 1980' FWL, Sec. 21, T25N, R12W
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
API #30-045-27783
6283' GLE

5. LEASE DESIGNATION AND SERIAL NO.
SF 078065
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
South Bisti
9. WELL NO.
21
10. FIELD AND POOL, OR WILDCAT
Bisti Lower Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T25N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:
TEST WATER SHUT-OFF ☐ PULL UP ALTER CASING ☐
FRACTURE TREATMENT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLUG ☐
(Other) ☐
SUBSEQUENT REPORT OF:
WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐ Drilling Progress
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATION. (Briefly state the purpose of the proposed work. If well is directionally drilled, give azimuth and depth and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled out from under casing with 7-7/8" bit May 14, 1990. Drilled to TD of 4975'. Ran Compensated Density-Neutron logs. Log tops as follows: Fruitland Basal Coal - 1083', Pictured Cliffs - 1124', Lewis - 1254', Cliffhouse - 1855', Menefee - 2488', Pt. Lookout - 3559', Mancos - 3713', Gallup - 4628', 1st So. Bisti Sand - 4740'. Ran 118 jts. (4974.47') of 5-1/2", 15.5#, K-55, LT&C casing. BakerLok cement nosed guide shoe on bottom and differential fill float collar on top of 1st jt. Ran centralizers on the middle of the 1st jt. and the tops of the 3rd, 5th, 7th, 9th, and 11th jts. Casing set at 4963.42', PBD at 4920.05'. Cemented casing as follows: Mixed and pumped 400 sks. (1556 cu. ft.) Class "B" cement containing 3% Thirftylite and 1/4#/sk. Cello-Seal. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. Cello-Seal. Cement circulated to surface. Pressure tested casing to 3000 psi for 15 minutes. Test ok. Waiting on completion operations.

RECEIVED
FARMINGTON, NEW MEXICO
JUL 19 AM 11:12

RECEIVED
JUL 2 1990
OIL CON. DIV.
DIST. 3

SIGNATURE
Aldrich L. Kuchera
(This space for Federal or State office use)

President

JUN 18 1990

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD
DATE

JUN 29 1990

FARMINGTON RESOURCE AREA

BY