Form 3160-3 (November 1983) (formerly 9-331C)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

30-045-27196

Budget Bureau No. 1004-0136 Expires August 31, 1985

22. APPROX. DATE WORK WILL START*

February 20,

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-070322 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL X 7. UNIT AGREEMENT NAME DEEPEN [PLUG BACK 🗌 b. TYPE OF WELL Carson Unit WELL SINGLE ZONE MULTIPLE ZONE WELL X 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR 1 Carson Unit Hixon Development Company 3. ADDRESS OF OPERATOR P. O. Box 2810, Farmington, New Mexico 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Basin Fruitland Coal 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1300' FSL and 1340' FWL At proposed prod. zone Section 10, T25N, R12W, NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Sec 10, T25N, R12W 12. COUNTY OR PARISH | 13. STATE 22 miles southeast of Farmington, NM San Juan New Mexico 15. DISTANCE FROM PROPUSED* 16. NO. OF ACRES IN LEASE DISTANCE FROM PROFICED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL 1300' 1000.00 W 320 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 351

UNITED STATES

and appeal pursuant to 43 CFR 3165.4. TENTIONS AUTHORIZED ARE PROPOSED CASING AND CEMENTING PROGRAMDRILLING O SUBJECT TO COMPLIANCE WITH ATTACHED OF CEMANT SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 8-3/4" 7" 20# 110' cmt to surface 6-1/4'' $4-1/2^{11}$ 10.5# 1200' 125 sks cmt to surface $(75 \text{ sks} - 2.06 \text{ ft}^3/\text{sk})$

1200'

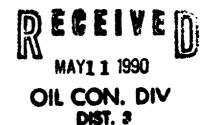
 $(50 \text{ sks} - 1.18 \text{ ft}^3/\text{sk})$

Rotary

It is proposed to drill the subject Basin Fruitland Coal Well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.

6205' GLE

L. H 3165.3



IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally give pertinent data on subsprease locations and man

preventer program, if any.	,	a or bassarine rotters a	as measured and true vertical deptus. Give blowout		
24.			1. The state of th		
SIGNET ohn C. Corpett	_ TITLE _	Vice-President-Exploration January 22, 1990			
John C. Corbett			APPROVED		
(This space for Federal or State office use)			HITHOUED		
PERMIT NO.		APPROVAL DATE	AS AMENDED		
APPROVED BY	_ TITLE _		MAY 0 8 1980		
CONDITIONS OF APPROVAL, IF ANY:	- 11100.				
K		NMOCD	A A PEA MANAGER		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobba, NM 88240

OIL CONSERVATION DIVISION

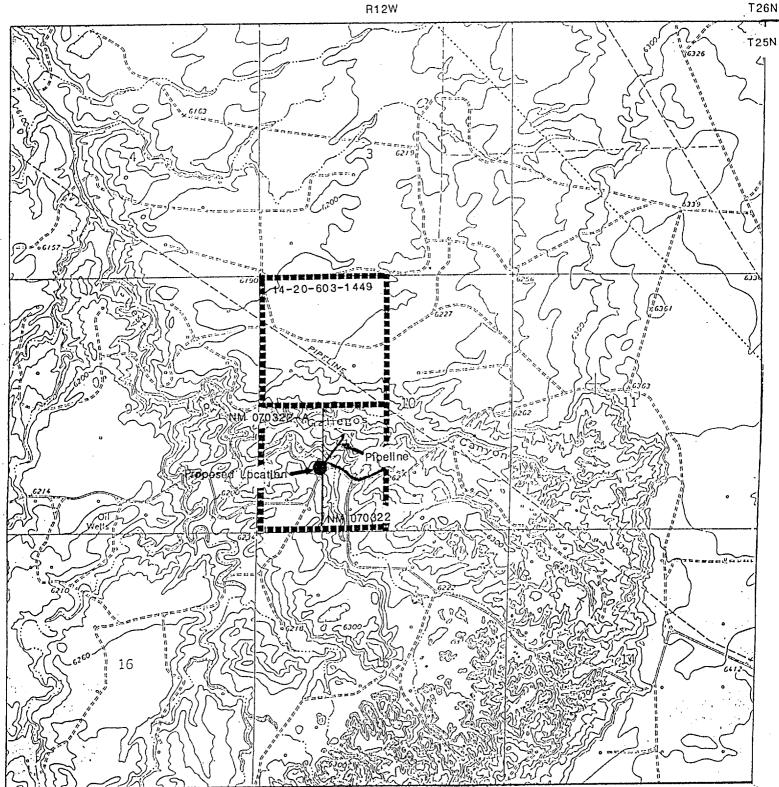
P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Ореглог			Lease	the outer boundaries	or and adducti	
Hixo	n Dovelopment	Company				Well No.
nu Leller	Section	Township	Range	Carson Unit		323-45
N	10		North		County	
cual Footage Lo	cation of Well:		NOI CII	12 West	NMPM	San Juan
1300	feet from the	South				
ound level Elev.	Produ	cing Formation	line and	1340	feet from the W	est line
6205	T	.241.)	Pool			Dedicated Acreage:
1. Outlin	ne the acreage dedic	litland	Ba:	sin Fruitlan	d Coal	-
		ated to the subject well b	A contoured benefit of 175	ichure marks on the nia	I below	320 Acres
3. If more unitization of the survey this form	re than one lease is the than one lease of the than one lease of the the than one lease of the the the than one lease of the the than one lease of the than one lease if the the than one lease is the the than one lease is the than one lease of the than one lease is the than one lease of	dedicated to the well, out different ownership is de etc.? No If answe tern and tract descriptions	line each and identify dicated to the well, ha or is "yes" type of con- t which have actually	the ownership thereof ve the interest of all ow solidation been controlidated. (I.I.)	(both as to working interest a	ommunitization,
or until a	non-standard unit, e	to the well until all inte- diminating such interest,	rests have been conso has been approved by	lidated (by communitiz the Division.	ation, unitization, forced-poc	ding, or otherwise)
V/////////////////////////////////////	///////////////////////////////////////	111111111111111111111111111111111111111				
(CONTROL) Carson B.U. Carson Unit		49444444	-		l herel contained her best of my bno	ATOR CERTIFICATION by certify that the informative in true and complete to miledge and belief.
				GEIVE AYL 1 1990	Finited Name	. Conbett
	 	HH		CON. DIV	Vice Free Company	sident-Exploratio
-20-603-1		Section 10	F.		January 1	
- 13401 -				GEIVED	It hereby certify on this plat we actual surveys supervison, and correct to the belief.	OR CERTIFICATION that the well location shows as plotted from field notes of made by me or under my that the same is true and best of my knowledge and
070322-A	7 1300 · 7 1 NM 070	3322 3444444444444444444444444444444444	PARMINGTON	MANAGEMEN RESOURCE AREA	Signature & Seal Professional Supporters of Certificate NS Edgar Land	January 5, 1990 Officerory, 1990 RISEN MINISTRACTOR SOLUTION SOLUTION
		702)	Edgar (%)	Edithonyon all of
30 660 990	1320 1650 19	80 2310 26¢0	2000 1500	1		School Control



HIXON DEVELOPMENT COMPANY

Carson Unit 323-10 1300' FSL 1340' FWL Section 10, T25N, R12W

SAN JUAN COUNTY, NEW MEXICO