Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABI		ON
1116	TO TRANSPORT OIL	AND NATURAL GAS	
Operator			Well API No.
Giant Exploration & Pr	roduction Company		30-045-27796
Address PO Box 2810, Farmingto	on. N.M. 87499		
Reason(s) for Filing (Check proper box)	511, N. 111	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		
f change of operator give name address of previous operator			
I. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Including	ng Formation	Kind of Lease Lease No. State, Federal or Fee NM 070322
Carson Unit 10	323 Basin Fruit	tland Coal	State, Federal or Fee NM 070322 Federal
Location	1000	outh 1340	West Line
Unit LetterN	: 1300 Feet From The Sc	outh Line and1340	Feet From The West Line
Section 10 Township	, 25 N Range 12W	, _{NMPM,} San Ju	an County
THE DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a)	oproved copy of this form is to be sent)
St. Andrews Warman of Coninc	rhead Gas or Dry Gas XX	Address (Give address to which a	oproved copy of this form is to be sent)
Name of Authorized Transporter of Casing Giant Exploration & F	Production Company	PO Box 2810, Farm	ington, N.M. 87499
If well produces oil or liquids,	Unit Sec. Twp. Rgc.	ls gas actually connected?	When?
give location of tanks.		No No	
If this production is commingled with that it. IV. COMPLETION DATA	from any other lease or pool, give commingli	ing order number.	·
	Oil Well Gas Well	New Well Workover De	cepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X) X	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	1215¹	1176.64'
8-7-90	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 6205 GLE	Basal Fruitland Coal	1034'	1035'
Perforations			Depth Casing Shoe
1034'-1054'	OLONG AND	CEMENTING RECORD	
	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING A TUBING SIZE	134.04'	60 sks.
8-3/4" 6-1/4"	4-1/2"	1214.69'	155 sks.
0-1/4	1-1/2"	1035 '	
	TO STATE OF THE ST		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and must	the equal to or exceed top allowable	e for this depth or be for full 24 hours.)
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	Producting Maurica (Flow, pump)	as 141, a67)
Date First New Oil Rull 10 1222	Date 6. 165	111	EUEIVE
Length of Test	Tubing Pressure	Casing Procesure OCT 1/2 199	0 ""
Actual Prod. During Test	Oil - Bbls.	Water-Duly	DIV. Gas-MCF ULUI 7 1990
Actual Flore During Tool			OIL CON DW.
GAS WELL		DIST. 3	DIST :
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
503	24 hrs	Casing Pressure (Shut-in)	N7 A Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	50	3/4"
-	20		
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISIO			ERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		DEC 1 7 1990	
is true and complete to the best of my knowledge and belief. Date Approved			
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Clare Contraction of the Contrac		By	
Signature Aldrich L. Kuchera	President	· · ·	Bupervisor district /3
Printed Name OCT 1 1 1990	(505) 326–3325	Title	
Date	Telephone No.		and an experience of the end of the end of the

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.