

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>			
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other
2. NAME OF OPERATOR Giant Exploration & Production Company							
3. ADDRESS AND TELEPHONE NO. P.O. Box 2810, Farmington, NM 87499 (505) 326-3325							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL, 790' FEL, Sec. 20, T25N, R11W At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED MAR 18 1993			
15. DATE SPUDDED 10-17-90				16. DATE T.D. REACHED 10-24-90			
17. DATE COMPL. (Ready to prod.) 11-19-90				18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6427' GLE			
20. TOTAL DEPTH, MD & TVD 1297'		21. PLUG, BACK T.D., MD & TVD 1245'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1170' - 1175' and 1195' - 1205'						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Sensity-Neutron logs with caliper and gamma ray						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			
7"	20#	443.25'	8-3/4"	See Exhibit "A" attached			
4-1/2"	9.5#	1289.48'	6-1/4"	See Exhibit "A" attached			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	1180'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1170' - 1175' 0.40" 20 holes				DEPTH INTERVAL (MD)			
1195' - 1205' 0.40" 40 holes				AMOUNT AND KIND OF MATERIAL USED			
				1170'-1175' Fraced with 4,700# 40/70			
				1195'-1205' Arizona Sand, 43,100#			
				12/20 Arizona Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 11-17-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in-PL Conn	
DATE OF TEST 03-01-93	HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD	OIL—BBL. 0	GAS—MCF. No Flow	WATER—BBL. 0	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL—BBL. 0	GAS—MCF. 0	WATER—BBL. 0	OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED John C. Corbett TITLE Vice President DATE 3/12/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAR 12 1993
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1062'					
Basal Fruitland	1195'					
Coal	1211'					
Pictured Cliffs						

CARSON UNIT 20 WELL NO. 341
790' FNL, 790' FEL
SECTION 20, TOWNSHIP 25 NORTH, RANGE 11 WEST
LEASE NO. 14-20-603-1440
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing	-	Mixed and pumped 115 sks. (135.7 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.
Production Casing	-	Mixed and pumped 100 sks. (206 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 85 sks. (100.3 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.