Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals		5. Lease Designation and Serial No.
		SF 078065
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil Gas Well Other  2. Name of Operator  Giant Exploration & Production Company		8. Well Name and No.
		Bisti Coal 21 #1
		9. API Well No.
3. Address and Telephone No.		30-045-28009
PO Box 2810, Farmington, N.M. 87499 (505) 326-3325		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Fruitland Coal
865' FNL, 1140' FEL, Sec. 21, T25N, R12W		11. County or Parish, State
		San Juan, New Mexico
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Feb. 34.	Casing Repair	Water Shut-Off
Final Abandonment Notice 2 4 19	Altering Casing	Conversion to Injection
OIL CON.	DN 1 XX Other <u>Drilling Progress</u>	Dispose Water
A PIPP A	Live the same of t	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	I pertinent details, and give pertinent dates, including estirnated date of starting cal depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
give successions and measures and new	ser depute for an interior and zones permitted to this work,	
Drilled out from under ca	sing with 6-1/4" bit September 5, 1990	. Drilled to TD
of 1270'. Ran Compensated Density-Neutron logs. Log tops as follows: Fruitland - 955', Basal Fruitland Coal - 1064', Pictured Cliffs - 1129'. Ran 30 jts.		
guide shoe on bottom and insert flapper float on top of 1st jt. BakerLoked the pin		
of 2nd jt. Ran centraliz	ers on tops of 1st, 3rd, 5th, 7th, and	9th its. Casing
set at 1269.21', PBD at 1	229.99'. Cemented casing as follows:	Mixed and pumped
80 sks. (164.8 cu. ft.) C	lass "B" cement containing 2% Thriftymo	ent and $1/4\#/sk$ .
cellophane flakes. Taile	d in with 70 sks. (82.6 $cu$ . ft.) of $Cl$	ass "B" cement
containing 2% CaCl2 and 1	/4#/sk. cellophane flakes. Cement circ	culated to
surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting		
on completion operations.		
14. I horeby certify that the foregoing is true and correct		
Signed Oparia ( Dend	Title President	Date SEP 1 7 1990
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Conditions of approval, if any:	S	EP 2 10 1990
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