Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

/FOI	RM APPR	OVED	
Budget B	ureau No.	1004-013	35
Expire	s: March	31, 1993	

5. Lease Designation and Serial No.

Change of Plans

New Construction

Water Shut-Off

Non-Routine Fracturing

Conversion to Injection

NM 51013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

JANI 8 1991

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	-
Oil X Gas Weil Other	8. Well Name and No.
2. Name of Operator	
Giant Exploration & Production Company	9. API Well No.
3. Address and Telephone No.	30-045-28010
P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Basin Fruitland Coal
	11. County or Parish, State
790'FSL, 790' FWL, Sec. 21, T25N, R12W	
	San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	

Other Drilling Progress

| Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

| 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Drilled out from under casing with 6-1/4" December 4, 1990. Drilled to TD of 1330'. Ran Compensated Density-Neutron logs with caliper and gamma ray. Log tops as follows: Fruitland - 917', Basal Fruitland Coal - 1111', Pictured Cliffs - 1170'. Ran 32 jts. (1331.02') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLoked cement nosed guide shoe on bottom and insert flapper float on top of 1st jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1327.56', PBD at 1288.43'. Cemented casing as follows: Mixed and pumped 75 sks. (154.5 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 70 sks. (82.6 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

I hereby certify that the foregoing is true and correct Signed The Figure 1 well	Maic President	Date DEC 1 9 1999
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	ACCEPTED FOR RECORD
		JAN 10 1991