

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other STANDARD - 7 AMH

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other U.S. PATENTED

2. NAME OF OPERATOR

Giant Exploration & Production Company

3. ADDRESS OF OPERATOR

PO Box 2810, Farmington, NM 87499 (505) 326-3325

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 790' FSL, 790' FWL, Sec. 21, T25N, R12W

At top prod. interval reported below

At total depth

API #30-045-28010

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 12-03-90 16. DATE T.D. REACHED 12-06-90 17. DATE COMPL. (Ready to prod.) 07-10-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6345' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1330' 21. PLUG. BACK T.D., MD & TVD 1288.43' 22. IF MULTIPLE COMPL., HOW MANY\* N/A 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\* 1111'-1129' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density-Neutron logs with caliper and gamma ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	131.86'	8-3/4"	See Exhibit "A" Attached	
4-1/2"	9.5#	1327.56'	6-1/4"	See Exhibit "A" Attached	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/2"	1131'	

31. PERFORATION RECORD (Interval, size and number)

1111'-1129 .40" 72 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1111'-1129'	Fraced with 5400# 40/70
	Arizona sand & 63,100# 12/20
	Arizona sand

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
07-10-91		Flowing					SI PL Conn	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
07-23-91	24	3/4"	→	0	380	0	N/A	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
11.5	38	→	0	380	0	N/A		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Aldrich L. Kuchera

President

DATE

08-06-91

\*(See Instructions and Spaces for Additional Data on Reverse Side)

### 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
itland	917'					
sal Fruitland	1111'					
l	1170'					
tured Cliffs						

GIANT EXPLORATION & PRODUCTION COMPANY  
BISTI COAL 21 COM WELL NO. 2  
790' FSL, 790' FWL  
SEC. 21, T25N, R12W  
SAN JUAN COUNTY, NEW MEXICO  
LEASE NO. NM 51013  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)  
of Class "B" cement containing 2%  $\text{CaCl}_2$   
and 1/4#/sk. cellophane flakes. Cement  
circulated to surface.

Production Casing - Mixed and pumped 75 sks. (154.5 cu. ft.)  
Class "B" cement containing 2% Thriftyment  
and 1/4#/sk. cellophane flakes. Tailed in  
with 70 sks. (82.6 cu. ft.) of Class "B"  
cement containing 2%  $\text{CaCl}_2$  and 1/4#/sk.  
cellophane flakes. Cement circulated to  
surface.