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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Well API No.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Operator

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Giant Exploration & Pr	oducti	on Com	pany				30-	-045- <u>280</u> :	<u> </u>	
ddress				<del></del> 499						
PO Box 2810, Farmingto	on, New	Mexic	0 074	499	Othe	r (Please explo	uin)			
cason(s) for Filing (Check proper box)  lew Well		Change in	n Transport	ter of:		i (i icase expic	,			
	Oil		Dry Gas	_						
ccompletion $\Box$	Casinghe		Condens							
hange in Operator	<u> </u>	ac Oas [	Concens				<del> </del>			<del></del>
d address of previous operator		<del></del>								
DESCRIPTION OF WELL	AND LE	ASE					·····		<del>, .</del>	
case Name					ng Formation			of Lease	1	2sc No.
Carson Unit /9		24-	Bis	ti Low	er Gallu	p		Federal or Fee deral	SF 07	3063
ocation		222		a	. 1	221	^		T.7 4.	
Unit LetterN	_ :	330 ———	_ Feet Fro	on The	outh Line	and231	Fc Fc	ct From The _	West	Linc
10	25	: NT		11W		ç	an Juan			
Section 19 Townshi	P 23	) IA	Range	1114	, NN	ирм, З	an ouan			County
II. DESIGNATION OF TRAN	ייית∩מי	בט טע כ	אנא אוו	אמיינוי א	DAT GAS					
Name of Authorized Transporter of Oil		or Conde			Address (Give	address 10 w	liich approved	copy of this fo	rm is to be se	nt)
Giant Refining			l	لـــا	4			n, N.M.		
Vance of Authorized Transporter of Casin	ghead Gas		or Dry (	Gas [	Address (Give	e address to w	hich approved	copy of this fo	rm is to be s	nt)
· · · · · · · · · · · · · · · · · · ·	_									,
f well produces oil or liquids,	Unit Sec. Twp. Rge			Rgc.	Is gas actually	y connected?	When	7		
ive location of tanks.	N	19	25N	11W	No		l			·
this production is commingled with that	from any of	ther lease of	r pool, give	e commingl	ing order numb	жг: <u></u>				
Y. COMPLETION DATA		Oil We	<u> 1 0</u>	Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	I X	1 0	one titil	I X	,	2007011			
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.				
10-28-90	12-24-90			50401		4095.881				
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, KI, OK, ele.)					1 -					
6450 GLE		-	POMILLON		1 -	361			927'	
6450 GLE Perforations	Ga	allup			48			Depth Casin		<del> </del>
6450' GLE	Ga 75', 48	allup 379'-48	387',		48 4892¹, 4	898'-490				
6450 GLE Perforations	Ga 75', 48	allup 379'-48 TUBING	887', G, CASIN	NG AND	48	898'-490 NG RECOR	lD	Depth Casin	g Shoc	CNT
6450' GLE Perforations 4836'-4846', 4870'-487	Ga 75', 48	allup 379'-48 TUBING ASING & T	B87', G, CASIN	NG AND	48921, 4 CEMENTI	898'-490 NG RECOR DEPTH SET	lD	Depth Casin	SACKS CEM	ENT
6450 GLE Perforations 4836 - 4846 , 4870 - 4836 HOLE SIZE 12-1/4"	Ga 75', 48	379'-48 TUBING ASING & T 8-5/8'	B87', G, CASIN TUBING S	NG AND	4892', 4 CEMENTII	898'-490 NG RECOR DEPTH SET	lD	Depth Casin	SACKS CEM	ENT
6450' GLE Perforations 4836'-4846', 4870'-487	Ga 75', 48	379'-48 TUBING ASING & T 8-5/8' 5-1/2'	B87', G, CASIN TUBING S	NG AND	4892', 4 CEMENTII 362 5038	898'-490 NG RECOR DEPTH SET .95'	lD	Depth Casin	SACKS CEM	ENT
6450 GLE Perforations 4836 - 4846 , 4870 - 483  HOLE SIZE 12-1/4"	Ga 75', 48	379'-48 TUBING ASING & T 8-5/8'	B87', G, CASIN TUBING S	NG AND	4892', 4 CEMENTII	898'-490 NG RECOR DEPTH SET .95'	lD	Depth Casin	SACKS CEM	ENT
6450 GLE Perforations 4836 - 4846 , 4870 - 483  HOLE SIZE 12-1/4" 7-7/8"	Gá 75', 48	379'-48 TUBING ASING & T 8-5/8' 5-1/2' 2-3/8'	887', G, CASIN TUBING S	NG AND	4892', 4 CEMENTII 362 5038	898'-490 NG RECOR DEPTH SET .95'	lD	Depth Casin	SACKS CEM	ENT
6450 GLE Perforations 4836 - 4846 , 4870 - 483  HOLE SIZE 12-1/4" 7-7/8"	Ga 75', 48 C.	379'-48 TUBING ASING & T 8-5/8' 5-1/2' 2-3/8'	B87', G, CASIN FUBING S	NG AND	4892', 4 CEMENTII 362 5038 4927	898'-490 NG RECOF DEPTH SET .95' .86'	ID.	Depth Casin	g Shoc  ACKS CEM  S.	
6450 GLE Perforations  4836 - 4846 , 4870 - 4836  HOLE SIZE  12-1/4"  7-7/8"  7. TEST DATA AND REQUE  OIL WELL (Test must be ofter .	Ga 75', 48 C, ST FOR	379'-48 TUBING ASING & T 8-5/8' 5-1/2' 2-3/8' ALLOW total volume	B87', G, CASIN FUBING S	NG AND	48921, 4 CEMENTII  362 5038 4927	898'-490 NG RECOR DEPTH SET .95' .86'	D omable for the	Depth Casing  S  215 sk  690 sk	g Shoc  ACKS CEM  S.	
HOLE SIZE  12-1/4"  7-7/8"  7. TEST DATA AND REQUE  OIL WELL (Test must be ofter a	Garage Ga	379'-48 TUBING ASING & T 8-5/8' 5-1/2' 2-3/8' ALLOW total volumn	B87', G, CASIN FUBING S	NG AND	48921, 4 CEMENTII  362 5038 4927 be equal to or Producing M	898'-490 NG RECOR DEPTH SET .95' .86'  cxcccd top all ethod (Flow, p	D omable for the	Depth Casing  S  215 sk  690 sk	g Shoc  ACKS CEM  S.	
HOLE SIZE  12-1/4" 7-7/8"  7. TEST DATA AND REQUE  OIL WELL (Test must be ofter a content of the	Ga 75', 48 Ca ST FOR recovery of Date of T 1-1	379'-48 TUBING ASING & T 8-5/8' 5-1/2' 2-3/8' ALLOW total volum Test 11-92	B87', G, CASIN FUBING S	NG AND	48921, 4 CEMENTI  362 5038 4927 be equal to or Producing M. Pump	898'-490 NG RECOR DEPTH SET .95' .86' exceed top all ethod (Flow, p	D omable for the	Depth Casing  S  215 sk  690 sk	g Shoc  ACKS CEM  S.	
HOLE SIZE  12-1/4" 7-7/8"  7. TEST DATA AND REQUE  OIL WELL (Test must be ofter a)  Date First New Oil Run To Tank  12-24-90  Length of Test	Ga 75', 48 Co ST FOR recovery of Date of 1 Tubing P	TUBING & TUBING & TUBING & TENTE & TEN	B87', G, CASIN FUBING S	NG AND	48921, 4 CEMENTING 362 5038 4927 be equal to or Producing M Pump Casing Press	898'-490 NG RECOR DEPTH SET .95' .86' ' exceed top all ethod (Flow, p	D omable for the	Depth Casing  S  215 sk 690 sk  is depth or be fetc.)	g Shoc  ACKS CEM  S  or full 24 hou	
HOLE SIZE  12-1/4" 7-7/8"  Y. TEST DATA AND REQUED IL WELL (Test must be ofter a Date First New Oil Run To Tank  12-24-90  Length of Test 24 hrs	Ga 75', 48 C, ST FOR recovery of Date of T 1-1 Tubing P	379'-48 TUBING ASING & T 8-5/8' 5-1/2' 2-3/8'  ALLOW total volum Test 11-92 Pressure 12	B87', G, CASIN FUBING S	NG AND	48921, 4 CEMENTI  362 5038 4927 be equal to or Producing M Pump Casing Press	898'-490 NG RECOR DEPTH SET .95' .86'  exceed top all ethod (Flow, p ing	D omable for the	Depth Casing  S  215 sk 690 sk  is depth or be fetc.)	g Shoc  ACKS CEM  S.	
HOLE SIZE  12-1/4" 7-7/8"  7-7/8"  TEST DATA AND REQUED IL WELL (Test must be ofter a large of the content of t	Ga 75', 48 C, ST FOR recovery of Date of T 1-1 Tubing P	379'-48 TUBING ASING & T 8-5/8' 5-1/2' 2-3/8'  ALLOW total volum Test 11-92 Pressure 12 s.	B87', G, CASIN FUBING S	NG AND	48921, 4 CEMENTING 362 5038 4927 be equal to or Producing M Pump Casing Press	898'-490 NG RECOR DEPTH SET .95' .86'  exceed top all ethod (Flow, p ing	D omable for the	Depth Casing  215 sk 690 sk  is depth or be fetc.)	SACKS CEM S.  For full 24 hor	
HOLE SIZE  12-1/4" 7-7/8"  Y. TEST DATA AND REQUED IL WELL (Test must be ofter a Date First New Oil Run To Tank  12-24-90  Length of Test 24 hrs	Ga 75', 48 C, ST FOR recovery of Date of T 1-1 Tubing P	379'-48 TUBING ASING & T 8-5/8' 5-1/2' 2-3/8'  ALLOW total volum Test 11-92 Pressure 12	B87', G, CASIN FUBING S	NG AND	48921, 4 CEMENTI  362 5038 4927  be equal to or Producing M Pump Casing Press	898'-490 NG RECOR DEPTH SET .95' .86'  exceed top all ethod (Flow, p ing	D omable for the	Depth Casing  215 sk 690 sk  is depth or be fetc.)	g Shoc  ACKS CEM  S  or full 24 hou	
HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE  OIL WELL (Test must be after a Date First New Oil Run To Tank  /2 - 24 90  Length of Test 24 hrs  Actual Prod. During Test	Gazza	ALLOW total volume 12 s. 13	B87', G, CASIN FUBING S	NG AND	48921, 4 CEMENTII  362 5038 4927 be equal to or Producing M Pump Casing Press Water - Bbis	898'-490 NG RECOR DEPTH SET .95' .86' exceed top all ethod (Flow, p ing ine .65	D omable for the	Depth Casing  S  215 sk 690 sk  is depth or be fetc.)  Choke Size  Gas- MCF	SACKS CEM S.  For full 24 hor  1/4"  40	
HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE  OIL WELL (Test must be ofter and the content of Test  24 hrs  Actual Prod. During Test  GAS WELL	Ga 75', 48 C, ST FOR recovery of Date of T 1-1 Tubing P	ALLOW total volume 12 s. 13	B87', G, CASIN FUBING S	NG AND SIZE  Dil and must	48921, 4 CEMENTII  362 5038 4927  be equal to or Producing M Pump Casing Press Water - Bbls.	898'-490 NG RECOR DEPTH SET .95' .86' exceed top all ethod (Flow, p ing ine .65	D omable for the	Depth Casing  215 sk 690 sk  is depth or be fetc.)	SACKS CEM S.  For full 24 hor  1/4"  40	
HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE DIL WELL (Test must be ofter and the content of Test  Length of Test 24 hrs  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Gazza	TUBING ASING & T 8-5/8' 5-1/2' 2-3/8'  ALLOW total volum fest 11-92 Pressure 12 s. 13	CASING STUBING STATES	NG AND	4892', 4 CEMENTING 362 5038 4927  be equal to or Producing Many Pump Casing Press Water - Bbis. Bbis. Conder 1931	898'-490 NG RECOR DEPTH SET .95' .86' exceed top all ethod (Flow, p ing	D omable for the	Depth Casing  215 sk 690 sk  is depth or be fetc.)  Choke Size  Gas- MCF	SACKS CEM S.  For full 24 hor  1/4"  40	
HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE DIL WELL (Test must be ofter and the content of Test  Length of Test 24 hrs  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Gazza	ALLOW total volume 12 s. 13	VABLE of load o	FEBO	4892', 4 CEMENTII  362 5038 4927  be equal to or Producing M Pump Casing Press Water - Bbis.  Bbis. Conder 1931 Casing Press	898'-490 NG RECOR DEPTH SET .95' .86'  exceed top all ethod (Flow, p ing ine 65	D omable for the	Depth Casing  S  215 sk 690 sk  is depth or be fetc.)  Choke Size  Gas- MCF	SACKS CEM S.  For full 24 hor  1/4"  40	
HOLE SIZE  12-1/4" 7-7/8"  V. TEST DATA AND REQUE DIL WELL (Test must be ofter and the proof of Test 24 hrs Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Festing Method (pitot, back pr.)	Ga 75', 48 Ca ST FOR recovery of Date of T 1-1 Tubing P Cil - Bbl	TUBING ASING & T 8-5/8' 5-1/2' 2-3/8'  ALLOW total volum Test 11-92 Pressure 12 s. 13	YABLE of load of	FEBO	4892', 4 CEMENTING 362 5038 4927  be equal to or Producing Mr. Pump Casing Press Water - Bbis. Bbis. Conder 1931 Casing Press	898'-490 NG RECOR DEPTH SET .95' .86'  exceed top all chod (Flow, p ing im 65	omable for the	Depth Casing  215 sk 690 sk  is depth or be fetc.)  Choke Size  Gas- MCF  Cravity of Cooke Size	SACKS CEM S. S. Sor full 24 hor  1/4"  40  Condensate	rs.)
HOLE SIZE  12-1/4"  7-7/8"  7. TEST DATA AND REQUE  OIL WELL (Test must be ofter and the content of the content	Ga 75', 48 Ca ST FOR recovery of Date of T 1-1 Tubing P CATE C	TUBING ASING & T 8-5/8' 5-1/2' 2-3/8'  ALLOW total volum fest 11-92 Pressure 12 s. 13  Of Test Pressure (Sh	PLIAN	FEBO	4892', 4 CEMENTING 362 5038 4927  be equal to or Producing Mr. Pump Casing Press Water - Bbis. Bbis. Conder 1931 Casing Press	898'-490 NG RECOR DEPTH SET .95' .86'  exceed top all chod (Flow, p ing im 65	omable for the	Depth Casing  215 sk 690 sk  is depth or be fetc.)  Choke Size  Gas- MCF  Cravity of Cooke Size	SACKS CEM S. S. Sor full 24 hor  1/4"  40  Condensate	rs.)
HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQUE DIL WELL (Test must be ofter) Date First New Oil Run To Tank  12-24-90 Length of Test 24 hrs Actual Prod. During Test  GAS WELL Actual Prod. Test - MCI/D  VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	Ga 75', 48 Co ST FOR recovery of Date of T 1-1 Tubing P CATE Co diations of the	TUBING ASING & T 8-5/8' 5-1/2' 2-3/8'  ALLOW total volum fest 11-92 Pressure 12 s. 13  Of Test Pressure (She)	VABLE of load of	FEBO	4892', 4 CEMENTH  362 5038 4927  be equal to or Producing M Pump Casing Press Water - Bbls. Bbls. Conder 1931 Casing Press	898'-490 NG RECORDEPTH SET 95' 86'  exceed top all ethod (Flow, p ing ime 65	omable for the ump, gas lift,	Depth Casing  215 sk 690 sk  is depth or be fetc.)  Choke Size  Gas-MCF  Choke Size	SACKS CEM S. Sor full 24 hor  1/4"  40  Condensate	75.)
HOLE SIZE  12-1/4"  7-7/8"  7. TEST DATA AND REQUE  DIL WELL (Test must be ofter and the content of the content	Gaze Gaze Gaze Gaze Gaze Gaze Gaze Gaze	TUBING ASING & T 8-5/8' 5-1/2' 2-3/8'  ALLOW total volum fest 11-92 Pressure 12 s. 13  Of Test Pressure (She) Committee of Construction of Con	VABLE of load of	FEBO	4892', 4 CEMENTH  362 5038 4927  be equal to or Producing M Pump Casing Press Water - Bbls. Bbls. Conder 1931 Casing Press	898'-490 NG RECORDEPTH SET 95' 86'  exceed top all ethod (Flow, p ing ime 65	omable for the ump, gas lift,	Depth Casing  215 sk 690 sk  is depth or be fetc.)  Choke Size  Gas-MCF  Choke Size	SACKS CEM S. Sor full 24 hor  1/4"  40  Condensate	75.)
HOLE SIZE  12-1/4"  7-7/8"  7. TEST DATA AND REQUE  OIL WELL (Test must be ofter and the content of the content	Gaze Gaze Gaze Gaze Gaze Gaze Gaze Gaze	TUBING ASING & T 8-5/8' 5-1/2' 2-3/8'  ALLOW total volum fest 11-92 Pressure 12 s. 13  Of Test Pressure (She) Committee of Construction of Con	VABLE of load of	FEBO	4892', 4 CEMENTH  362 5038 4927  be equal to or Producing M Pump Casing Press Water - Bbls. Bbls. Conder 1931 Casing Press	898'-490 NG RECORDEPTH SET 95' 86'  exceed top all ethod (Flow, p ing ime 65	omable for the ump, gas lift,	Depth Casing  215 sk 690 sk  is depth or be fetc.)  Choke Size  Gas- MCF  Cravity of Cooke Size	SACKS CEM S. Sor full 24 hor  1/4"  40  Condensate	75.)
HOLE SIZE  12-1/4"  7-7/8"  7. TEST DATA AND REQUE  OIL WELL (Test must be ofter and the content of the content	Gaze Gaze Gaze Gaze Gaze Gaze Gaze Gaze	TUBING ASING & T 8-5/8' 5-1/2' 2-3/8'  ALLOW total volum fest 11-92 Pressure 12 s. 13  Of Test Pressure (She) Committion g	VABLE of load of	FEBO	4892', 4 CEMENTING 362 5038 4927  be equal to or Producing Many Pump Casing Press Water - Bbis. Bbis. Conder 1931 Casing Press	898'-490 NG RECORDEPTH SET 95' .86'  exceed top all ethod (Flow, ping) ine 65  OIL COI DIL COI	omable for this sump, sas lift,	Depth Casing  S  215 sk 690 sk  Gas-MCF  Choke Size  Choke Size	SACKS CEM S. For full 24 hor  1/4"  40  Condensate	75.)
HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE  DIL WELL (Test must be ofter and the size of the s	Gaze Gaze Gaze Gaze Gaze Gaze Gaze Gaze	TUBING ASING & T 8-5/8' 5-1/2' 2-3/8'  ALLOW total volum first 11-92 Pressure 12 s. 13 Of Test Pressure (Sh Pressure (Sh Constitution get and belief.	ABLE of load of Internation piven above	FEBO	4892', 4 CEMENTH  362 5038 4927  be equal to or Producing M Pump Casing Press Water - Bbls. Bbls. Conder 1931 Casing Press	898'-490 NG RECORDEPTH SET 95' 86'  exceed top all othed (Flow, p ing ire 65  OIL COI PAPPROVE  Original S	omable for the wrop, gas lift,  VSERV  ed figned by Fi	Depth Casing  215 sk 690 sk  is depth or be fetc.)  Choke Size  Gas-MCF  Gravity of Coloke Size  ATION  EBO  CANK T. CHA	SACKS CEM S. Sor full 24 hor  1/4" 40 . Condensate  DIVISION	rs.)
HOLE SIZE  12-1/4" 7-7/8"  7. TEST DATA AND REQUED DIL WELL (Test must be ofter and the often and th	Gaze Gaze Gaze Gaze Gaze Gaze Gaze Gaze	TUBING ASING & T 8-5/8' 5-1/2' 2-3/8'  ALLOW total volum Test 11-92 Pressure 12 s. 13 Of Test Pressure (Sh Pressure (Sh Committee generation ge	VABLE of load	FEBO	4892', 4 CEMENTING 362 5038 4927  be equal to or Producing M Pump Casing Press Water - Bbis. Bbis. Conder 1931 Casing Press Date By_	898'-490 NG RECORDEPTH SET 95' 86'  exceed top all ethod (Flow, p ing ine 65)  OIL COI PAPPROVE Original S	omable for the wrop, gas lift,  VSERV  ed figned by Fi	Depth Casing  215 sk 690 sk  is depth or be fetc.)  Choke Size  Gas-MCF  Gravity of Coloke Size  ATION  EBO  CANK T. CHA	SACKS CEM S. Sor full 24 hor  1/4" 40 . Condensate  DIVISION	rs.)
HOLE SIZE  12-1/4" 7-7/8"  V. TEST DATA AND REQUE DIL WELL (Test must be ofter and the	Gazaro Ga	TUBING ASING & T 8-5/8' 5-1/2' 2-3/8'  ALLOW total volum Test 11-92 Pressure 12 s. 13 Of Test Pressure (Sh Pressure (Sh Committee generation ge	VABLE of load	FEBO	4892', 4 CEMENTING 362 5038 4927  be equal to or Producing Many Pump Casing Press Water - Bbis. Bbis. Conder 1931 Casing Press	898'-490 NG RECORDEPTH SET 95' 86'  exceed top all ethod (Flow, p ing ine 65)  OIL COI PAPPROVE Original S	omable for the wrop, gas lift,  VSERV  ed figned by Fi	Depth Casing  S  215 sk 690 sk  Gas-MCF  Choke Size  Choke Size	SACKS CEM S. Sor full 24 hor  1/4" 40 . Condensate  DIVISION	rs.)
HOLE SIZE  12-1/4" 7-7/8"  7. TEST DATA AND REQUE OIL WELL (Test must be ofter and the often and the ofter and the often and the	Gazaro Ga	TUBING ASING & T 8-5/8' 5-1/2' 2-3/8'  ALLOW total volum Test 11-92 Pressure 12 s. 13 Of Test Pressure (Sh Pressure (Sh Comation g and belief. Pres	ABLE of load of Internation piven above	FEBO	4892', 4 CEMENTING 362 5038 4927  be equal to or Producing M Pump Casing Press Water - Bbis. Bbis. Conder 1931 Casing Press Date By_	898'-490 NG RECORDEPTH SET 95' 86'  exceed top all ethod (Flow, p ing ine 65)  OIL COI PAPPROVE Original S	omable for the wrop, gas lift,  VSERV  ed figned by Fi	Depth Casing  215 sk 690 sk  is depth or be fetc.)  Choke Size  Gas-MCF  Gravity of Coloke Size  ATION  EBO  CANK T. CHA	SACKS CEM S. Sor full 24 hor  1/4" 40 . Condensate  DIVISION	rs.)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All anations of this form must be filled out for allowable on new and recompleted wells.