Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 76857

	NO DECORPO ON MERCIA	1111 70057
Do not use this form for proposals to drill	ND REPORTS ON WELLS in [1]: 10 or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other 2. Name of Operator		8. Well Name and No. Alamo Wash #32=34
Giant Exploration & Production	Company	9. API Well No.
 Address and Telephone No. P.O. Box 2810, Farmington, N.M. Location of Well (Footage, Sec., T., R., M., or Survey Desc 		30-045-28023 10. Field and Pool, or Exploratory Area Bisti Lower Gallup
1965' FNL, 2310' FEL, Sec. 34.	1	II. County or Parish, State San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Interior E G F 1 1990 Subsequent R DEC 1 7 1990 Final Abandonmen Natice CON.	Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
\ D!ST. 3		Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under casing with 7-7/8" bit October 19, 1990. Drilled to TD of 5195'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron logs with calliper. Log tops as follows: Fruitland - 1207', Basal Fruitland Coal - 1336', Pictured Cliffs - 1355', Lewis - 1559', Cliffhouse - 2107', Menefee - 2804', Pt. Lookout - 3826', Mancos - 4049', Gallup - 4888'. Ran 121 jts. (5192.15') of 5-1/2", 15.5#, K-55, 8rd, LT&C casing. BakerLoked cement nosed guide shoe on bottom of 1st jt. Ran centralizers on the middle of the 1st jt. and the tops of the 3rd, 5th, 7th, 9th and 1lth jts. Casing set at 5188. 97', PBD at 5146.15'. Cemented casing as follows: Mixed and pumped 530 sks. (2061.7 cu. ft.) Class "B" cement containing 3% Thriftylite and 1/4#/sk. Cello-Seal. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cenent containing 2% CaCl₂ and 1/4#/sk. Cello-Seal. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

hereby certify that the foregoing is true and correct Sisped Older President	Date NOV 1 4 1990
This space for Federal or State office use)	ACCEPTED FOR RECORD
pproved by Title onditions of approval, if any:	DEC 0 3 1990

or representations as to any matter within its jurisdiction.