Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on **UNITED STATES** reverse side)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR								
BUREAU OF LAND MANAGEMENT							5. LEASE DESIGNATION AND SERIAL NO.	
							NM 76857 6. IF INDIAN, ALLOTTER OR TRIBE NAME	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							0. IF INDIAN, ALLOTTE	OR TRIBE NAME
Ia. TYPE OF WORK							-	
DI	RILL X	DEEPEN [PL	UG BAC	CK 🔲	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL								
WELL LX	WELL OTHER		SI ZO	NE X	MULTIP ZONE	LE	S. FARM OR LEASE NA	ME
2. NAME OF OPERATOR							Alamo Wash 34	
Hixon Development Company							9. WELL NO.	
3. ADDRESS OF OPERATOR							32-34	
P. O. Box 2810, Farmington, New Mexico 87499							10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Bisti Lower Gallup	
At surface	At surface 1965' FNL and 2310' FEL						11. SEC., T., R., M., OR BLK.	
At proposed prod. zone Section 34, T25N, R11W, NMPM							AND SURVEY OR AREA	
							G _{Sec 34} , T25	N. R11W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH	13. STATE
29 miles southeast of Farmington, NM							San Juan	NM
15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO.						OF ACRES ASSIGNED	1	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		330'	600.35		тот	HIS WELL	-S/80	
 DISTANCE FROM PRO TO NEAREST WELL, 					20. вота	RY OR CABLE TOOLS	7	
OR APPLIED FOR, ON T		N/A	5195'				Rotary	
21. ELEVATIONS (Show W	hether DF, RT, GR, etc.)					`	22. APPROX. DATE WO	
Inta action is subject	ursuant to 43 CFR 316	8 966471 CIE	,				T. J. 10 1	000
procedural review p	t to 43 CFR 3165.4. I	DOUGER CLED		CTM INDIAN	T. DDOCOA	- bidtt:	July 10, 1	0.01/EU ARE
ente abbem houses	1 10 40 01 11 0100.41	ROPOSED CASIN	IG AND	CEMENTING	J PROGRA	·M SUBJE(TTO COMPLIANCE W	ITH ATTACHED
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	T SETTING DEPTH		"GENERAL REQUIREMENTS AT		
12-1/4"	8-5/8"	24#		360'		250 sks		
7-7/8"	5-1/2"	15.5#		5195			600 sks	
	,	1	I					

It is proposed to drill the subject Bisti Lower Gallup oil well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.

JUL2 5 1990

OIL CON. DIV ∖ DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 TITLE Vice President-Exploration (This space for Federal or State office use) PERMIT NO. . APPROVED BY CONDITIONS OF APPROVAL, IF ANY: *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico \$7504-2088

DISTRICT III

DISTRICT

DISTRICT

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Bux 1980, Hobbs, NM 88240

P.O. Drawer DD, Artenia, NM \$8210

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator Alamo Wash Hixon Development Company Township Range County Section Unit Letter 25 North 11 West San Juan NMPM Actual Footage Location of Well: 2310 East 1965 North test from the line feet from the line and Dedicated Acreage: Pool Ground level Elev. Producing Formation 80 6647 Bisti Lower Gallup Acres Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different consensuip is dedicated to the well, have the interest of all connects been consolidated by communitization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse aide of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-posting, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the base of my knowledge and belief. Signature 19651 Printed Name John C. Corbett Pocition mmmmm Vice President-Exploration Company Hixon Development Company 23101 Date May 21, 1990 NM 76857 SURVEYOR CERTIFICATION: Section TAXABLE PARTIES AND A STREET i hereby certify that the well location shown on this plat was plotted from field mutes of actual surveys made by me or under my supervison, and that the same is true and correct to the base of may throughough and belist. Date Surreyed May 7, 1990 Signature & Soul Marene Poper A CARLONS Profosocial States of 1857 Edgar Ly OWN ON THE DINDRIK! ONAL CHANGE

1980 2310 2640

550

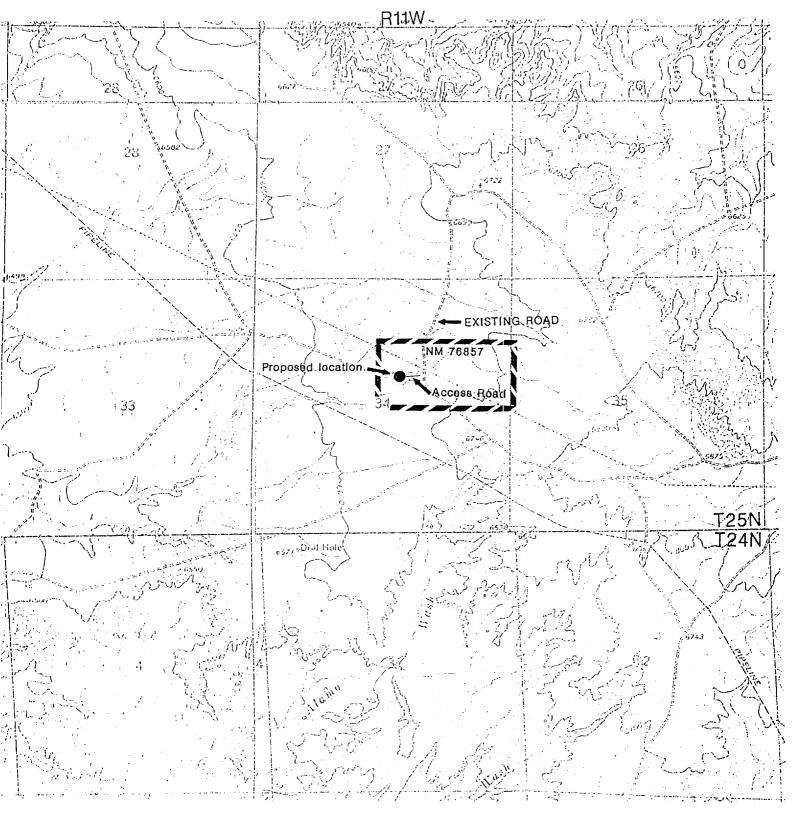
1320 1650

2000

1500

1000

560



HIXON DEVELOPMENT COMPANY

Alamo Wash 32-34 1965' FNL and 2310' FEL Section 34, T25N, R11W San Juan County, New Mexico