

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0468006	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENEW ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Giant Exploration & Production Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499		8. FARM OR LEASE NAME Buena Suerte 4L Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1625' FSL, 1085' FWL, Sec. 4, T25N, R11W At top prod. interval reported below At total depth API # 30-045-28077		9. WELL NO. 1	
14. PERMIT NO. _____		DATE ISSUED _____	
15. DATE SPUDDED 9-19-90		16. DATE T.D. REACHED 9-22-90	
17. DATE COMPL. (Ready to prod.) 11-7-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6360' GLE	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1437'	
21. PLUG BACK T.D., MD & TVD 1400.2'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)* 1307'-1323'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gas Spectral/Gamma Ray log with Collar Locator		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	PIPE SIZE
7"	20#	131.93'	8-3/4"
4-1/2"	9.5#	1436'	6-1/4"
			See Exhibit "A" attached
			See Exhibit "A" attached
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1-1/2"	1297.53'		
31. PERFORATION RECORD (Interval, size and number)			
1307'-1323'		.4" 164 holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1307'-1323'		Fraced with 4,800# 40/70	
		Arizona Sand, 46,150# 12/20	
		Arizona Sand & 252 Gal. 65-Q	
		Foam	
33.* PRODUCTION			
DATE FIRST PRODUCTION 11-07-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 11-08-90		HOURS TESTED 24	
CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 303		GAS—MCF. 2.5	
WATER—BBL. 2.5		GAS-OIL RATIO N/A	
FLOW. TUBING PRES. 6.25 psi		CASING PRESSURE 56 psi	
CALCULATED 24-HOUR RATE →		OIL—BBL. 303	
GAS—MCF. 2.5		WATER—BBL. 2.5	
OIL GRAVITY-API (CORR.) N/A			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>Aldrich L. Kuchera</u>		TITLE <u>President</u>	
FARMINGTON RESOURCE AREA		BY <u>MT</u> DATE <u>NOV 14 1989</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 06 1990

RECEIVED
DEC 7 1990
ON CON. DIV.
EX. 3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TCP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1207'					
Fruitland Basal Coal	1306'					
Pictured Cliffs	1333'					

GIANT EXPLORATION & PRODUCTION COMPANY
BUENA SUERTE 4L COM WELL NO. 1
1625' FSL, 1085' FWL
SEC. 4, T25N, R11W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO. NM 0468006
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface.
- Production Casing - Mixed and pumped 75 sks. (154 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 85 sks. (100 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface.