SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES	(Other instrevers
PRINTIFE OF THE INTERIOR	

	DFP		TED STATE		reverse i		30-045	-22708		
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO.			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							14-20-603-321 6. IF INDIAN, ALLOTTEE OR THIBE NAME			
APPLICA	HON FOR	PERMII	IO DRILL,	DEEP	<u>en, or plug i</u>	3ACK		E OR TRIBE NAME		
1a. TYPE OF WORK	DRILL [X]		· DEEPEN		PLUG BA	כע 🗀	Ka Da Pah	VAME		
b. Type of well	DRILL M		DEEPEN		PLUG BA	CK 🗀				
WELL	GAS WELL	OTHER			INGLE X MULTII	PLE	8. FARM OR LEASE NA	ME		
2. NAME OF OPERATOR							Ka Da Pah			
Hixon Development Company							9. WELL NO.			
3. ADDRESS OF OPER	3. ADDRESS OF OPERATOR							2		
P. O. B	P.O. Box 2810, Farmington, New Mexico							10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							NIPP - PC			
	SL, 790' F	WL, Sect	ion 4-25N-1	2W			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone						4-25N-12W	NMPM			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						12. COUNTY OR PARISH	13. STATE			
Farmington - 24 miles						San Juan	New Mexico			
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 16. NO. OF ACRES IN LEASE 17. NO. TO TO TO						OF ACRES ASSIGNED THIS WELL				
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)					160					
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,				19. PROPOSED DEPTH 20. ROT		20. ROTA	TARY OR CABLE TOOLS			
or applied for, on this lease, ft. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)				1225'			Rotary 22. APPROX. DATE WORK WILL START*			
		T, GR, etc.)								
6150° G	L (Est.)					· - · · · · · · · · · · · · · · · · · · 	October 18,	1977		
20.		1	PROPOSED CASI	NG ANI	D CEMENTING PROGR.	AM				
SIZE OF HOLE	SIZE	F CASING	WEIGHT PER P	оот	SETTING DEPTH	QUANTITY OF CEMENT				
7 7/8"		1/2''	15.5#		34'	5 sacks				
4 3/4"	2 7	7/8''	6.5#		1225'	75 sacks				
			į		,					
	•		•		•	1				
					t the Pictured Cl					
					ng mud. Because					
					ster casing valve					
				well	will be evaluate	d with	open hole resist	ivity		
and por	osity logs p	rior setti	ing casing.					N. B. S.		
) \		
								1		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical deputs. Give blowout preventer program, if any. 24. (This space for Federal or State office use) PERMIT NO. . APPROVAL DATE DATE APPROVED BY . TITLE CONDITIONS OF APPROVAL, IF ANY : 1977

*See Instructions On Reverse Side

The Controlled

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Hixon Development Company Ka Da Pah Ka Da Pah #2 Unit Letter Section Township Range 25 North 12 West San Juan Actual Footage Location of Well: South feet from the line and feet from the West Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6132 Pictured Cliffs 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes X No If answer is "yes," type of consolidation 1 - Owner Lease If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Aldrich L. Kuchera Petroleum Engineer Hixon Development Company September 1, 1977 Sec. WILL BISEA. . RISEN Lease No. 14-20-603-321 shown dullis plor was ploudd from field 7901under my supervision, and that the some knowledge tond belief soon of States of my Date Surveyed 18501 August 31, 1977 Registered Professional Engineer and/or Land Surveyor 330 660 1320 1650 1980 2310 Edgar L. Risenhoover, L.S.

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