

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

PO Box 2810, Farmington, N.M. 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1625' FSL, 940' FWL, Sec. 9, T25N, R12W

5. Lease Designation and Serial No.

14520-603-326

6. If Indian, Allottee or Tribe Name

I Ni Pah

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bisti Coal 9 Com #2

9. API Well No.

30-045-28199

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Drilling Progress

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under casing with 6-1/4" bit September 26, 1990. Drilled to TD of 1252'. Ran Compensated Density-Neutron logs with calliper and gamma ray. Log tops as follows: Fruitland - 935', Basal Fruitland Coal - 1086', Pictured Cliffs - 1128'. Ran 30 jts. (1269.93') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLok cement nosed guide shoe on bottom and insert flapper float on top of 1st jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1251.32', PBD at 1212.32'. Cemented casing as follows: Mixed and pumped 70 sks. (144.2 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 70 sks. (82.6 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

14. I hereby certify that the foregoing is true and correct

Signed Aldrich K. Kitchner

Title President

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Date OCT 11 1990

NOV 13 1990

Approved by _____
Conditions of approval, if any:

Title _____

Date _____
FARMINGTON RESOURCE AREA

NMOCD

BY 21