Form 3160-4 (November 1983) (formerly 9-330)

SIGNED

UNITED STATES

SUBMIT IN DUPLICATE *

Form approved. Budget Bureau No. 1004-0137

DEPARTMENT OF THE INTERIOR

(See other in-

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM 25448 IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: JAN1 0 1992 GAS WELL XX 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: OIL CON. DIV. NEW X WORK PLUG BACK S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR Bisti Coal 20 DIST. Giant Exploration & Production Company 9. WELL NO. 3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499 (505) 326-332*b* 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). Basin Fruitland Coal 790' FSL, 790' FWL, Sec. 20, T25N, R12W 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. interval reported below At total depth API #30-045-28383 Sec. 20, T25N, R12W 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE San Juan New Mexico 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, GE, ETC.) * 10-17-90 10-20-90 10-24-91 6350' GLE 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLS CABLE TOOLS N/A DRILLED BY 1275.29' Х 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* WAS DIRECTIONAL SURVEY MADE 1133'-1143' Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN WAS WELL CORED Compensated Density-Neutron logs Nd 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 20# 132.37! 8-3/4" See Exhibit "A" attached 4-1/2" 9.5# 1319.04' 6-1/4" See Exhibit "A" attached ري 29 LINER RECORD TUBING RECORD 817.E TOP (MD) BOTTOM (MD) SCREEN (MD) SACKS CEMENT* SIZE DEPTH SET (MD) PACKER SET (MD) 1-1/2" 1143 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1133'-1143' 0.40" 1133'-1143' 40 holes Fraced with 1570# 40/70 Arizona sand and 13,430# 12/20 Arizona sand. 33 • PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut in 10-24-91 Flowing SI-waiting on pipeline DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBL GAS--MCF WATER-BRI. GAS-OIL RATIO COnnect 3/4" 10-30-91 24 343 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BRI. GAS-MCF ACCEPTED FOR RECORD BY WATER--BBL. OIL GRAVITY-API (CORR.) 24-HOUR RATE 35 psi 0 343 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold. 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined vice President, Operations & Engineering

TITLE

*(See Instructions and Spaces for Additional Data on Refere

Fruitland Basal Fruitland Coal Pictured Cliffs 1207'	BOTTOM				
		DESCRIPTION, CONTENTS, ETC.		TOP	
		1	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				-,-14	

GIANT EXPLORATION & PRODUCTION COMPANY BISTI COAL 20 WELL NO. 2 790' FSL, 790' FWL SEC. 20, T25N, R12W SAN JUAN COUNTY, NEW MEXICO LEASE NO.: NM 25448 COMPLETION REPORT EXHIBIT "A"

CEMENT RECORD

Surface Casing

- Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 60 sks. (123.6 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface.