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Appropriate District Office
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DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Giant Exploration & Production Company	Well API No. 30-045-28384
Address P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bisti Coal 6	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, <u>Federal</u> or Fee	Lease No. SF 078056
Location Unit Letter G : 1720 Feet From The N Line and 1650 Feet From The E Line Section 6 Township 25N Range 12W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Giant Exploration & Production Company	P.O. Box 2810, Farmington, NM	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rgc.
	Is gas actually connected? No	
	When ?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-9-90	Date Compl. Ready to Prod. 11-28-90		Total Depth 1300'		P.B.T.D. 1237.65'			
Elevations (DF, RKB, RT, GR, etc.) 6185' GLE	Name of Producing Formation Basal Fruitland Coal		Top Oil/Gas Pay 1124'		Tubing Depth 1147'			
Perforations 1124'-1148'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8-3/4"	7"	134.43'	60 sks
6-1/4"	4-1/2"	1297.65'	140 sks
	1-1/2"	1147'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

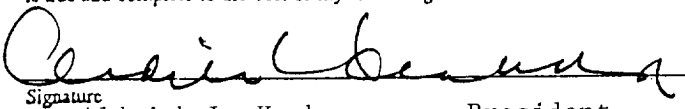
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		RECEIVED	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			JAN 14 1991
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			OIL CON. DIV.
			DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 206	Length of Test 24 hrs	Bbls. Condensate/MMCF N/A	Gravity of Condensate N/A
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in) 19	Casing Pressure (Shut-in) 53	Choke Size 1/2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature **Aldrich L. Kuchera** President
Printed Name **JAN 1 1991** Title
Date **(505) 326-3325** Telephone No.

OIL CONSERVATION DIVISION

FEB 11 1991

Date Approved
By **Original Signed by FRANK T. CHAVEZ**
Title **SUPERVISOR DISTRICT # 3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.