Form 3160-3 (November 1983) (formerly 9-331C)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND BERIAL NO.			
BUREAU OF LAND MANAGEMENT 30-045-28385					SF-078056			
APPLICATIO		TO DRILL, DEEP			G. IF INDIAN, ALLOT	TEE OR T	BIBE NAME	
la. TYPE OF WORK	ILL X	DEEPEN [7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	AS X OTHER		INGLE X MULTIP	LE []	8. FARM OR LEASE	NAME		
WELL, V	VELL (A) OTHER	z	ONE A ZONE		Bisti C	oal 6	ı	
Giant Exploration & Production Company					9. WELL NO.			
3. ADDRESS OF OPERATOR					#2			
P. O. Box 2810, Farmington, NM 87499					10. FIELD AND FOOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 2455 FSL, and 1710 FWL					Basin Fruitland Coal			
					AND SURVEY OR	AREA		
At proposed prod. zo		tion 6, T25N, R1			Section 6,			
		AREST TOWN OR POST OFFIC	(E •	1	12. COUNTY OR PARI			
a care	iles South of		O. OF ACRES IN LEASE		San Juan	New	√ Mexico	
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE	T			TO THE	S WELL /	VELL /		
(Also to nearest drl	g. unit line, if any)	930'	1,673.07	20. ROTARY	OR CABLE TOOLS	320 _		
IS, DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		450' 1300'		Rotary				
21 FIFVATIONS (Show wh	ether DF. RT. GR. etc.)		1300	1 1000	22. APPROX. DATE	WORK W	ILL START*	
This action is sub	pursuant to 43 CFF	: R 31 6 5.3	GLE-6196	1	September 7	, 199	0	
23. und appeal pursu	ant to 43 CFR 3185.	PROPOSED CASING AND		OM URILLING	OPERATIONS AL	ITHORIZ	ZED ARE	
···-	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	PODIECE	TO COMPLIANCE	WITH /	ATTACHED	
8-3/4"	711	20#	110'		$(1.18 \text{ ft}^3/\text{s})$			
0-3/4					cmt to surface			
6-1/4"	4-1/2"	10.5#	1300'	140 sks cmt to surface				
	ļ		•	$(75 \text{ sks} - 2.06 \text{ ft}^3/\text{sk})$				
				(65 sks	s - 1.18 ft ³	/SK)		
evaluated	oposed to drill d on the basis Order No. 1 dat	the subject Bas of open hole log a.	in Fruitland Co s. Please see	al Well. attached	. It will b 1 Onshore Oi	e 1		
ID) E (STAR STA	4.5				L :		
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
M MA NOV	/ 0 1000 Line	200 € 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	en en		\$			
NUV	081990				t i	:.n	·	
OIL C	ON. DIV.	Carlo Carlo Carlo	en e		* · · · · · · · · · · · · · · · · · · ·	(%3)	. * * .	
	IST. 3	William Burker (1997)	Strong (2.2 cm) of the soul of See €		12			
	E PROPOSED PROGRAM: It drill or deepen direction	proposal is to deepen or nally, give pertinent data	plug back, give data on p on subsurface locations as	resent produc	ctive zone and prop and true vertical de	osed new	w productive Bive blowout	
SIGNED John C.	Corbett	TITLE_	/ice President-E	Explorati	ion DATE Augu	st 9,	, 1990	
(This space for Fed	eral or State office use)				AS /	1		
PERMIT NO.			APPROVAL DATE		nd:			

NMOCD

*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1 3: 5

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. But 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

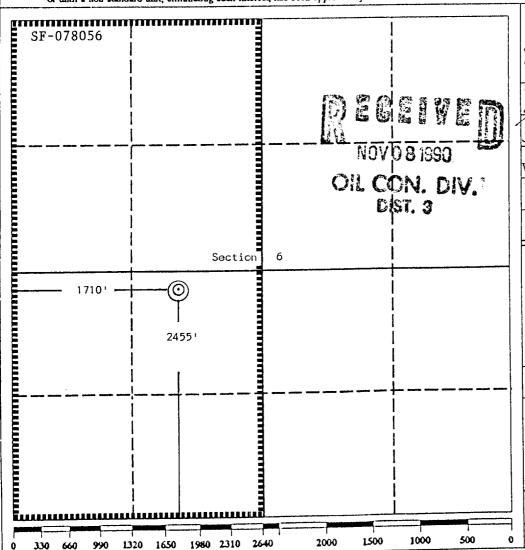
Well No. 1 6960 Operator Bisti Coal 6 2 Giant Exploration & Production Company County Unit Letter Section Township 12 West San Juan 25 North NMPM. Actual Footage Location of Well: 1710 2455 South West line feet from the line and feet from the Dedicated Acreage: Producing Formation Pool Ground level Elev. 6196 320 Basin Fruitland Coal Acres Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,

unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Signature

Printed Name

John C. Corbett

Position

Vice President-Exploration

Company Giant Exploration &

Production Co.

Date

August 9, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

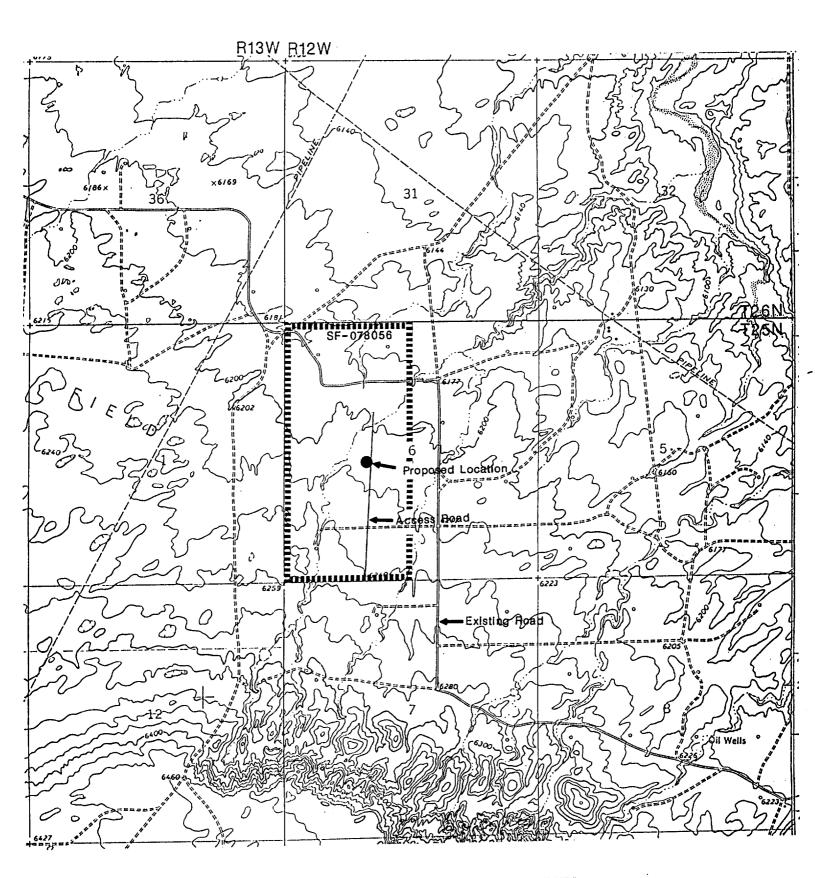
Date Surveyed

July 27, 1990

Signature & Seal of SETERFERENCE Professional Surveyor RISEN

Centificate No. 5989

Edgar E Sigenhoover



GIANT EXPLORATION & PRODUCTION COMPANY

Bisti Coal 6 No. 2 2455'FSL 1710'FWL Section 6, T25N, R12W San Juan County, New Mexico