

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1970, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Giant Exploration & Production Company	Well API No. 30-045-28515
Address P.O. Box 2810, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Bisti Coal 24	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. NM 58138
Location Unit Letter <u>A</u> : <u>790</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>25N</u> Range <u>13W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Gas</u> <u>2805789</u>						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Giant Exploration & Production Company	P.O. Box 2810, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	Is gas actually connected?	When ?
					no	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 02-28-91	Date Compl. Ready to Prod. 07-17-91		Total Depth 1450'		P.B.T.D. 1398.53'			
Elevations (DF, RKB, RT, GR, etc.) 6431' GLE	Name of Producing Formation Basin Fruitland Coal		Top Oil/Gas Pay 1272'		Tubing Depth 1257'			
Perforations 1272' - 1289'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8-3/4"	7"		176.89'		See Exhibit "A"			
6-1/4"	4-1/2"		1442'		See Exhibit "A"			
		1 1/2						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank N/A	Date of Test	Producing Method (Flow, pump, gas lift, etc.) MAR 9 1993
Length of Test	Tubing Pressure	Casing Pressure OIL CON. DIV.
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. DISTRICT

GAS WELL

Actual Prod. Test - MCF/D No flow	Length of Test 24 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 0	Casing Pressure (Shut-in) 175 psi	Choke Size 1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature John C. Corbett  
John C. Corbett Vice President  
Printed Name  
Date 3/17/93  
Telephone No. (505) 326-3325

OIL CONSERVATION DIVISION

Date Approved MAR 19 1993

By Supervisor  
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

WEST BISTI COAL 24 WELL NO. 1  
790' FNL, 790' FEL  
SECTION 24, TOWNSHIP 25 NORTH, RANGE 13 WEST  
LEASE NO. NM 58138  
SAN JUAN COUNTY, NEW MEXICO  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

Surface Casing	-	Mixed and pumped 80 sks. (94.4 cu.ft.) of Class "B" cement containing 2% $\text{CaCl}_2$ and 1/4#/sk. cellophane flakes. Cement circulated to surface.
Production Casing	-	Mixed and pumped 80 sks. (164 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94 cu.ft.) of Class "B" cement containing 2% $\text{CaCl}_2$ and 1/4#/sk. cellophane flakes. Cement circulated to surface.