

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 1850' FEL
Sec. 3, T25N, R13W, NMPM

5. Lease Designation and Serial No.

SF-078156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Salge Fed."A" Com #90

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud & surface csg.
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in & rig up Wayne Smith Drilling. Spudded 9-1/2" hole at 1:00 P.M. 9-12-91. Drilled surface - 100' with air. Circulate hole. T.O.H. with bit. T.I.H. with 3 jts. 7", 20#, K-55 casing landed at 96'. Pump 5 bbls water. Cement with 40 sx class "B" neat with 2% CaCl₂ (47.2 cu.ft.). Displace with 2.5 bbls water. Plug down 4:00 P.M. 9-12-91. Circulate 1-1/2 bbls cement. W.O.C.

Pressure test BOP and surface casing to 800 psi for 30 minutes - held OK.

RECEIVED

SEP 23 1991

OIL CON. DIV.

DIST. 8

ACCEPTED FOR RECORD

SEP 20 1991

14. I hereby certify that the foregoing is true and correct

Signed Jim L. Jacobs
(This space for Federal or State office use)

Title Geologist

FARMINGTON RESOURCE AREA

BY [Signature] Date 9-17-91Approved by _____
Conditions of approval, if any:

Title _____

Date _____