

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

3. Lease Designation and Serial No.

SF-078156-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FSL & 840' FWL
Sec. 3, T25N, R13W

8. Well Name and No.

Cisco Com #90

9. API Well No.

30-045-28662

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud & Surface Casing
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in and rig up Wayne Smith Drilling Company Rig #1. Spudded a 9-1/8" hole at 1:00 P.M. 11-30-92. Drilled to 125'. Ran 3 jts. 7" OD, 23#, 8 Rd, ST&C casing (T.E. 119') set at 121' G.L. Cemented with 50 sx class "B" with 2% CaCl₂ (total cement slurry = 59 cu.ft.). Circulated 2 bbls cement to surface. P.O.B. at 6:15 P.M. 11-30-92. W.O.C. 6 hours. Nippled up BOP and pressure tested BOP and surface casing 600 psi for 30 minutes -held OK. Drilled cement at 5:30 A.M. 12-1-92.

RECEIVED
DEC-9 1992OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Jim L. Jacobs

Title Vice-President

Date 12/1/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOC