DISTRICT I 2.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anceia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API Na

	perator CODD						30 045 28662				
DUGAN PRODUCTION	CORP	<u>. </u>									
Sdress	aton	NM 87	1100								
P.O. Box 420, Farmin cason(s) for Filing (Check proper box)	gion,	14141 07	733		Othe	t (Please expla	in)			ļ	
ew Well		Change in	Transport	er of:							
· · · · · · · · · · · · · · · · · · ·	Oil		Dry Gas								
completion ————————————————————————————————————	Casinghea	d Gas	Conden	ale 🗌							
thanse of operator give name											
address of previous operator											
DESCRIPTION OF WELL A	ND LE	ASE					Vindo	Lease	Le	ase No.	
ease Name		WEILING	Pool Nat	ne, Includin	g Formation	7/62	9 State (1	ederal or Fee	SF 07	8156-A	
Cisco Com /368°	9	90	Bas	in Fru	itland (coa17/62	/				
ocation	,	_						- m	West	Line	
Unit LetterL	:145	0	Feet From	m The $\frac{SO}{2}$	uth_Lim	and	/ Fee	et From The			
OM. Down			_	13W	N.TI	мрм,	San Juan	n		County	
Section 3 Township	25	<u>N</u>	Range	13W	, INI	nr IVI,	Duit Cum				
	~~ ^ PAT	en of o	TE ABIT	NATII	PAT. GAS						
I. DESIGNATION OF TRANS	SPORTE	or Conden	IL AINL	TIALUI	Address (Giv	e address 10 w	hich approved	copy of this fo	orm is so be see	ਧ)	
ame of Authorized Transporter of Oil	2806361										
water				Address (Give address to which approved copy of this form is to be sent)							
Tame of Authorized Transporter of Casing Dugan Production Con	rn - ~	2806.		ت_	P.O. Box 420, Farmington, NM 87499						
	l Unit	Sec.	Twp.	Rge.	ls gas actuall	y connected?	When	?			
well produces oil or liquids, ve location of tanks.	1	i	i	<u> </u>	No		L				
this production is commingled with that f	from any of	her lease or	pool, giv	e commingl	ing order num	ber:					
V. COMPLETION DATA	•					_,		Die Back	Same Res'v	Diff Res'v	
		Oil Wel		ks Well	New Well	Workover	Deepen	I Ping Back	Salike Noo 1		
Designate Type of Completion	- (X)		1 .	XX 	Total Depth	<u> </u>		P.B.T.D.	<u> </u>		
Pale Spudded		npl. Ready I	o Prod.		1500	į t		1440	1		
11-30-92	2-22-93 Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
levations (DF, RKB, RT, GR, etc.)					1 -	1357'			1372'		
6381'	Fruitland Coal				100/			Depth Casing Shoe			
Perforations	1 01	`						1489	1		
1357-1389' (Fruitland	d Coar	/	CASI	NG AND	CEMENT	NG RECO	RD				
		ASING & T			LEIVIE	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE		II	UDING	312L		121'			59 cf		
9-1/8"	1 /	1511				489'		290 cf			
	1					1372'		i			
6-1/4"						<u> </u>					
		1/2"									
6-1/4"	1	1 2"	VABLE					· Just or be	for full 24 ho	ws)	
6-1/4" V. TEST DATA AND REQUE	1	1 2"	VABLE we of load	oil and mus	t be equal to a	or exceed top a	llowable for th	ais depth or be	for full 24 ho	WF F	
6-1/4" V. TEST DATA AND REQUE OIL WELL (Test must be after t	1	ALLOV	VABLE we of load	oil and mus	t be equal to a		llowable for th pump, gas lift,	ais depth or be	for full 24 ho	VEIT	
6-1/4" V. TEST DATA AND REQUE OIL WELL (Test must be after t	ST FOR recovery of	ALLOV	VABLE we of load	oil and mus	Producing N	or exceed top a Method (Flow.)	llomable for th pump, gas lift,	I A Siz			
6-1/4" V. TEST DATA AND REQUE OIL WELL (Test must be after to Date First New Oil Run To Tank	ST FOR recovery of	ALLOV Iolal volum Test	VABLE we of load	oil and mus	t be equal to a	or exceed top a Method (Flow.)	llomable for th pump, gas lift,	I A Siz			
6-1/4" V. TEST DATA AND REQUE OIL WELL Test must be after to Date First New Oil Run To Tank	ST FOR recovery of Date of Tubing	ALLOW I total volum Test Pressure	VABLE we of load	oil and mus	Producing N	or exceed top a Method (Flow.)	llomable for th pump, gas lift,	Gas- MCF	APR 1 61	993	
6-1/4" 7. TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	ST FOR recovery of	ALLOW I total volum Test Pressure	VABLE we of load	oil and mus	Producing N	or exceed top a Method (Flow.)	llomable for th pump, gas lift,	Gas- MCF	APR 1 61		
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6-1/4" V. TEST DATA AND REQUED THE FIRST NEW Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	ST FOR recovery of Date of Tubing	ALLOW I total volum Test Pressure	VABLE we of load	oil and mus	Producing N Casing Pres Water - Bb	or exceed top a Method (Flow.)	llomable for th pump, gas lift,	Gas- MCF	APR1 61	993	
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6-1/4" 7. TEST DATA AND REQUED IL WELL Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 269 MCFD Testing Method (pitot, back pr.) back pressure	ST FOR recovery of Date of Tubing Oil - Bb Length 3 Tubing	ALLOV I total volum Test Pressure of Test hrs Pressure (S	bu-in)	ou dra mas	Producing N Casing Pres Water - Bb	or exceed top a Method (Flow.) sure ls. lensate/MMCF soure (Shut-in) 200 psi		Gas- MCF	APR1 61 L CON DIST Condensate 22 3/4"	993 .iV.	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.