Form 3160-5 (June 1990)

\_\_ Subsequent Report

or representations as to any matter within its jurisdictio

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

|   | Budget Bureau No. 1004-013        |
|---|-----------------------------------|
| 1 | Expires: March 31, 1993           |
|   | 5 Lease Designation and Serial No |

|    |       | Expures: | LAST 9 | RCII | 31, 177 |    |
|----|-------|----------|--------|------|---------|----|
| 5. | Lease | Designat | ion    | and  | Serial  | No |

Water Shut-Off

Conversion to Injection

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| HNDDY NOTICES A |      |        | C II | 月100年  | 7  | PH | 3: | 21 | ! |
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| HADDY NOTICES A | ND F | REPORT | 4O 2 | r WELI | _S |    | •  | -  | • |

NM 87301 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NAVAJO (SURFACE) Use "APPLICATION FOR PERMIT—" for such proposals Ton, this 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE N/A i. Type of Well 8. Well Name and No. Oil Well X Gas Well CROW FLATS NO. 2 2. Name of Operator 9. API Well No. (214)701-9106 TEXAKOMA OIL & GAS CORPORATION 030-045-28718 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area ONE LINCOLN CENTRE, 5400 LBJ FRWY, SUITE 500, DALLAS, TX 75240 BASIN FRUITLAND COAL 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State LOT N SEC. 21, T25N, R13W SAN JUAN COUNTY, NEW MEXICO 1200' FSL & 1850' FWL SAN JUAN COUNTY, NEW MEXICO CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans X Notice of Intent New Construction Recompletion Non-Routine Fracturing

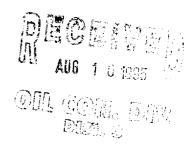
Final Ahandonment Notice Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

Plugging Back

Casing Repair

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* PROPOSE TO PLUG AND ABANDON WELL BY SETTING A CEMENT PLUG NO. 1 FROM 993' UP TO 650' (39 SXS CEMENT) TO COVER PERFORATIONS @ 993' - 1033' (40'). PLUG NO. 2 TO BE SET FROM 200' TO 0' (25 SXS CEMENT). BOTTOM OF SURFACE CASING @ 129'. CUT 5-1/2" & 8-5/8" OFF @ 5' BGL, WELD ON STEEL PLATE TO COVER CASINGS AND INSTALL A DRY HOLE MARKER WITH PROPER WELL DESIGNATIONS.

> \*TOP OF FRUITLAND COAL 706'. \*TOP OF PICTURE CLIFFS 1033' \$\mu\_{\textstyle \textstyle \textstyl



| 14.1 hereby certify that the feregoing is true and correct WALTER J. TOUPS, JR Title DRILLING MANAGE            | ERAUGUST 4, 1995 |
|---|------------------|
| (This space for Federal or State office use)  Approved by Title   |                  |
| Conditions of approval, if any:   | APPROVED         |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department | AUG BE 1035      |

See Instruction on Reverse Side