SIGNED

## LINITED STATES

SUBMIT IN DUPLICATE.

FOR APPROVED OMB NO. 1004-0137

								<u> </u>		other in		xpires: I	December	31, 19	91
	DE					E IN		OR		ictions or erse side)	5. LEASI	E DESIG	NATION	AND 8	ERIAL NO.
		BU	REAU (	OF LAN	ID MAN	AGEME	NT	e 🥦 🕏		m	NM -	25452	2		
WELL CO	OMPLE	TION	OR I	RECO	MPLET	ION	EPO	HAN	D LO	वस	6. IF IN	IDIAN, A	LIOTTEE	OR T	RIBR NAME
1a. TYPE OF WE	ELL:	011. WE		CAS S		RY C	ther	vo # 1	003		7. UNIT	AGREEM	ENT NA	MB	
b. TYPE OF CO	MPLETIO						AM	YZ	333						
NEW X	WORK	DEI	:r- 🔲	PLUG [	DIF	VR.	Other		49	<u> </u>	8. FAI	RM OR I	EASE I	JAME,	WELL NO
2. NAME OF OPER	ATOR						<del>OIL</del>	COD		<u> </u>	Bisti	Coa	1 29	Wel:	l No.1
Giant Exp	lorati	on &	Produ	ction	Compa	ny		DIST.	3		9. API	WELL NO.			<del></del>
3. ADDRESS AN											30-04	45-28	807		
P.O. Box	2810,	Farmi	ngton	, NM	87499	1	• •	326-			10. FIE	D AND	POOL, O	WILD	CAT
4. LOCATION OF W	ELL (Repo	rt locati	on clearly	and in	sccordanc	e with an	y State r	equiremen	ite)*	-	Basir	ı Fru:	itlar	id Co	oal
At surface	O' FNL	790	rei.	Sec	. 29.	T25N.	R12W					., T., R.,	М., ОК В	LOCK A	NO SURVEY
At top prod. is				, 500	,,	,									
											Sec.	29,	T25N,	R1	2W
At total depth											-				
					14. PE	RMIT NO.		DATE	ISSUED		12. COU PAR	ISFI	1.	13. ат	
						/ D == 4 4		<u>,                                    </u>			San Ju		9. ELEV		Mexico
5. DATE SPUDDED	ł		REACHED			(Ready to	o proa.)		VATIONS (		RT, GR, ET	2.)•   1	9. EIJEV	. CASI	NGHEAD
10-30-92	11-2		IG, BACK T		17-92	2, 1F MUL	TIPLE CO	1		E TERVALS	POTABY	TOOLS		CABLE	TOOLS
	D & TVD		_	.D., MD &	140	HOW M	ANT*			ILLED BY	ı X	10026	ı	CABUE	10000
1295 THE PRODUCING INT			7.37'	10 N TO F	POTTOM	VANE (1		N/A	<u> </u>	<del>&gt;</del>	1		25 🔻	AS DIE	ECTIONAL
4. PRODUCING INT	ERVAL(S).	OF THIS	COMPLET	10N 10P	, BUITUR,	, .TANL ()	4D XD 1	•••,						RVET	
	1001												Yes	3	
1087' - 1	AND OTH	TR LOGB	BUN									1 27	. WAS	WELL	CORED
Compensat				on lo	ae wit	h cal	iner	and ga	mma r	av		L	Ĵр		
Compensat	ed Der	ISILY-	Neuti	CASI	NO DECO	ORD (Res	ort all et	rings set	in well)			<del>-</del>	<u> </u>		
CASING SIZE/GRAD	E   WEIG	HT, LB.	/FT.   1	DEPTH BE			I.E SIZE	1		EMENT. C	EMENTING RE	ECORA,		TRUOK	PULLED
7"		20#		30'		8-3/	411	Se	e Exh	ibit	''A''	岩	_ <u>  =                                  </u>		<u></u>
4-1/2"	i	9.5#	1	280.9	01	6-17			e Exh		11 Δ 11	=	—  <del>'≥</del>	<del> 4</del>	<del>- <u> </u></del>
4-1/2		<i>) • )                                 </i>				-	•		E LAII	IDIC		=	-	<del>, =</del>	<del>}                                    </del>
				-											8
			LINER	RECORD	· · · · -			<del>'</del>	30.		TUBING	RECOR	<del>- 1</del>	<del></del>	
BIZE	TOP (	MD)	воттом		SACKS C	EMENT*	SCREEN	(MD)	SIZI	e	DEPTH SE			ERER	SET (MD)
	<del>`</del>					····	<del>-</del>		${2-1/1}$	6"	1090'		<u></u>	<u> </u>	
	<del></del>									<u> </u>	1030				
1. PERFORATION R	ECORD (In	terval, si	ize and n	umber)	<u> </u>	<del></del>	32.	A	CID. SHO	T. FRAC	TURE, CE	MENT S	QUEEZ	E. ET	c.
							DEPTE	INTERVA	L (MD)		MOUNT AND	KIND (	OF MATI	ERIAL	USED
1087' -	1103	. 4	0"	64	holes	s	1087	'-1103	3 *	Frac	ed wit	h 480	0# 4	0/70	1
							1007				y Sand				
											0 Brad				<del></del>
							1			_					
3.•			· <del>-</del> ·			PRO	DUCTION	1				-			
ATE FIRST PRODUC	TION	PROD	CCTION M	ETHOD (	flowing. a	as lift, p	um ping-	size and	upe of pr	ump)		VELL ST	ATUB (F	roduc	ing or

shut-in) flowing 04-19-93 producing DATE OF TEST PROD'N, FOR TEST PERIOD OIL-BBL. GAS-MCF. CHOKE BIZE 04-06-93 24 hours 0.500" 68.8 CALCULATED 24-HOUR RATE OIL GRAVITY-API (CORR.) FLOW. TUBING PRESS. CASING PRESSURE GAS-MCF. WATER--HBL. OIL -- BBI. 4 80 68.8 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY selling 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from a ACCEPTED FOR RECORD DATE MAY 2 1 1993 TITLE Vice President

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Fruitland 883' Basal Fruitland 1087' Pictured Cliffs 1144'	DESCRIPTION, O	DESCRIPTION, CONTENTS, ETC.	NAMB AAMB	MEAS. DEPTH	TRUE VERT. DEPTH
duitland Cliffs	<del>-</del>		N E C C C	MEAS. DEPTH	VERT. DEPTH
uitland Cliffs	<del>-</del>				
Cliffs					
Cliffs					
	<del>-</del>				
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	<del></del>				
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BISTI COAL 29 WELL NO. 1
790' FNL, 790' FEL
SECTION 29, TOWNSHIP 25 NORTH, RANGE 12 WEST
LEASE NO. NM - 25452
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

## CEMENT RECORD

Surface Casing

Mixed and pumped 60 sks. (70.8 cu.ft.) of Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing -

Mixed and pumped 80 sks. (164.8 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cell-ophane flakes. Tailed in with 70 sks. (82.6 cu.ft.) of Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes. Cement circulated to surface.

1654 86 SX 83 20 348