Form	3160-5
(June	1990)

DIST. 3

FORM APPROVED			
Budget Bureau No. 1004-0135			
Expires: March 31, 1993			

(June 1990)	DEPARTMENT OF THE BUREAU OF LAND MA	E INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No.
Do not use this fo	SUNDRY NOTICES AND REF rm for proposals to drill or to de se "APPLICATION FOR PERMIT-	epen or reentry to a different reservoir	NOO-C-14-20-5579  6. If Indian, Allottee or Tribe Name  Navajo Allotted
	SUBMIT IN TRIPL	ICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Well Well Gas Well	Other		
2. Name of Operator			8. Well Name and No.
Giant Expl	oration & Production Com	pany	Bisti Coal 27 Com #1 9. API Well No.
P.O. Box 2	810, Farmington, NM 874 . Sec., T., R., M., or Survey Description)	99 (505)326–3325	10. Field and Pool, or Exploratory Area
	2510' FEL, Sec 27, T25N,	R12W 3	Basin Fruitland Coal II. County or Parish, State
I2. CHECK A	PROPERTY		San Juan, New Mexico
THE CHECK A	PPROPRIATE BOX(s) TO IND	ICATE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF S	UBMISSION	TYPE OF ACTION	
Notice of Subsequen Final Abai		Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled out from under casing with 6-1/4" bit on December 11, 1992. Compensated Density-Neutron logs with caliper and gamma ray. Log tops as follows: Fruitland - 867', Basal Fruitland - 1076', and Pictured Cliffs -1084'. Ran 27 jts. (1161.95') 4-1/2", 9.5#, J-55, 8rd, ST&C casing. Bakerloked cement nosed guide shoe on bottom and insert flapper float on top of 1st jt. Ran centralizers on top of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1158.55', PBD at 1114.95'. Mixed and pumped 65 sks. (133.9 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk cellophane flakes. Tailed in with 65 sks. (76.7 cu.ft.) Class "B" cement containing 2% CaCl and 1/4#/sk cellophane flakes. Circulated cement to surface. Pressure tested casing to 3500 psi for 15 min. Waiting on completion.

(Note: Report results of multiple completion on Well

Dispose Water

A. I barehy cortifo than the Co.		ED
4. 1 hereby certify that the foregoing is true and correct	Title Engineering Manager	DEC 2 1 1992
(This space for Federal of State office use)  Approved by Conditions of approval, if any:	Title	ACCEPTED FOR RECORD
		IAN I Y 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements PARIMINGTON RESOURCE ARE-