

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐

2. NAME OF OPERATOR

Giant Exploration & Production

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2810, Farmington, NM 87499 (505) 326-3325

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FNL, 2510' FEL, Sec. 27, T25N, R12W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan13. STATE
NM

15. DATE SPUDDED 12-9-92 16. DATE T.D. REACHED 12-11-92 17. DATE COMPL. (Ready to prod.) 11/7/93 18. ELEVATIONS (OF, RKB, RT, CR, ETC.)* 6340' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1165' 21. PLUG BACK T.D., MD & TVD 1112' 22. IF MULTIPLE COMPL., HOW MANY? N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1023' - 1029', 1055' - 1058', 1076' - 1082'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density-Neutron logs with caliper and gamma ray

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	126.30'	8-3/4"	See Exhibit "A"	105' 7/8"
4-1/2"	9.5#	1158.55'	6-1/4"	See Exhibit "A"	130' 2 1/4"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16"	1023'	

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number
1023'-1029'	.40"	24 holes
1055'-1058'	.40"	12 holes
1076'-1082'	.40"	24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1023'-1029'	Fraced with 4500# 40/70
1055'-1058'	Brady Sand 38,306#
1076'-1082'	12/20 Brady Sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
N/A	N/A	Shut-in/WOPL					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A					No flow		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
215	215						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Jeffrey R. Vaughan

TITLE V.P., Operations

DATE

JUN 30 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	867'					
Basal Fruitland	1076'					
Pictured Cliffs	1084'					

BISTI COAL 27 COM WELL NO. 1
790' FNL, 2510' FEL
SECTION 27, TOWNSHIP 25 NORTH, RANGE 12 WEST
LEASE NO. NOO-C-14-20-5579
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing	-	Mixed and pumped 60 sks. (70.8 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.
Production Casing	-	Mixed and pumped 65 sks. (133.9 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 65 sks. (76.7 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.