

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 1-1-89

RECEIVED
BLM
92 MAY 21 PM 2:53
019 FARMINGTON, N.M.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1090 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Giant Exploration & Production Company		Lease Bisti Coal 29		Well No. 2
Unit Letter N	Section 29	Township 25 North	Range 12 West	County San Juan
Actual Footage Location of Well: 1020 feet from the South line and 1415 feet from the West line				
Ground level Elev. 6399	Producing Formation Fruitland	Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

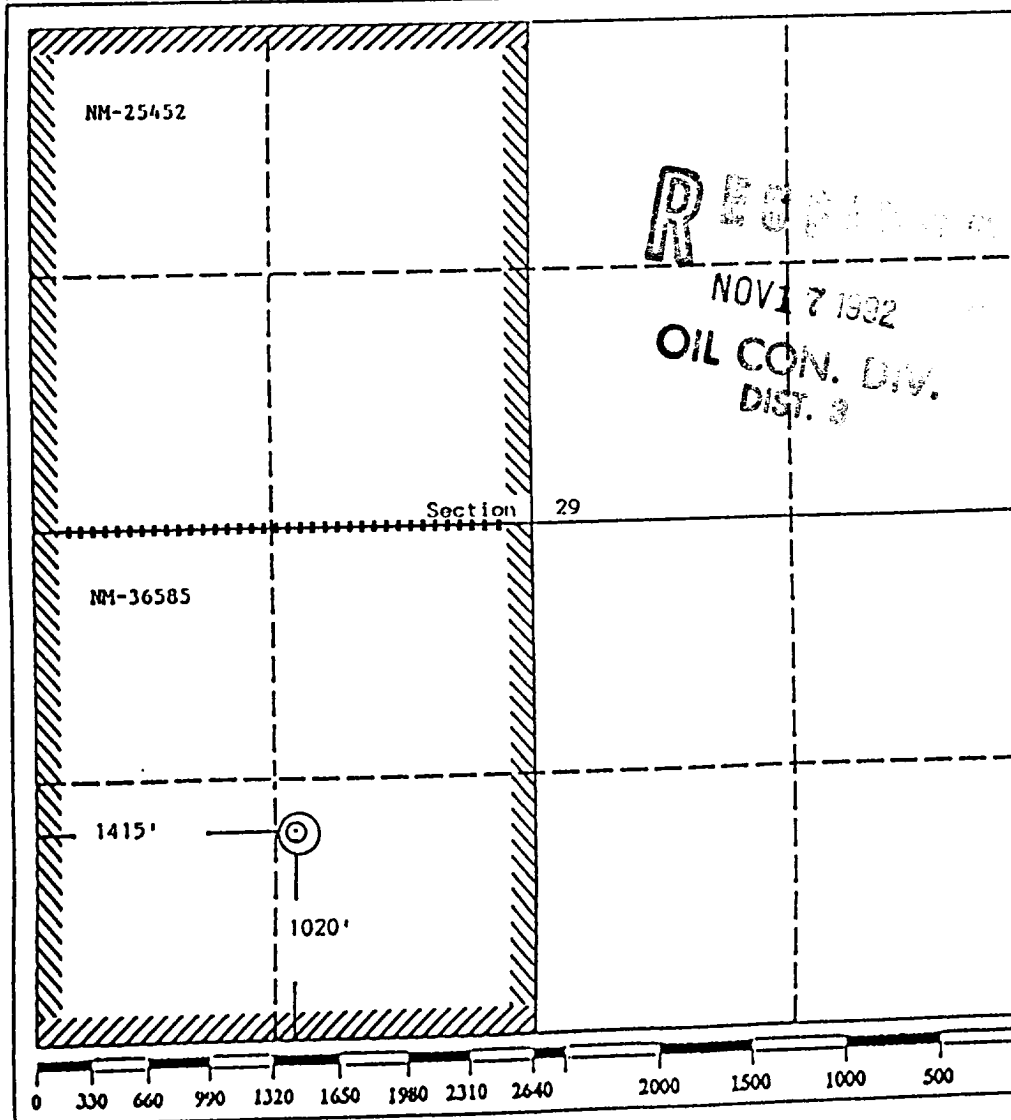
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No

If answer is "yes" type of consolidation Communitization Agreement (Pending)

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

John C. Corbett

Position

Vice President

Company

Giant Exploration & Production Co.

Date

May 20, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 6, 1990

Signature & Seal of
Professional Surveyor

EDGAR L. RISENHOOVER
NEW MEXICO
Edgar L. Risenhoover
Certificate No. 15979
Edgar L. Risenhoover, P.S.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Giant Exploration & Production Company 8987

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1020' FSL and 1415' FWL

At proposed prod. zone Section 29, T25N, R12W, NMPM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25.1 miles south of Farmington, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1020'

16. NO. OF ACRES IN LEASE

804.99

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

5500'

19. PROPOSED DEPTH

1300'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

11/320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6399' GLE

22. APPROX. DATE WORK WILL START*

As soon as permitted

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-3/4"	7"	20#	110' / 20'	60 sks (1.18 ft ³ /sk) cmt to surface
6-1/4"	4-1/2"	9.5#	1300'	140 sks cmt to surface (75 sks - 2.06 ft ³ /sk) (65 sks - 1.18 ft ³ /sk)

It is proposed to drill the subject Basin Fruitland Coal Well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.

RECEIVED

NOV 17 1992

OIL CON. DIV.
DIST. 3.

"Approval of this action does
not warrant that the applicant
holds legal or equitable rights
or title to this lease."

RECEIVED
BLM

NOV 21 PM 2:53

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

John C. Corbett

TITLE Vice President

DATE

5/12/92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

NOV 18 1992

AREA MANAGER

*See Instructions On Reverse Side



GIANT EXPLORATION & PRODUCTION COMPANY

Bisti Coal 29 No. 2
 1020' FSL 1415' FWL
 Section 29, T25N, R12W
 San Juan County, New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810, Farmington, NM 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1020' FSL and 1415'FWL
Section 29, T25N, R12W

5. Lease Designation and Serial No.

NM-36585

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bisti Coal 29 #2

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Progress

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded on November 18, 1992. Drilled 8-3/4" hole to 130'.
Ran 3 jts. (128.10') 7", 20#, J-55, 8rd, ST&C casing. Casing set at 128.60'.
Mixed and pumped 60 sks. (70.8 cuft.) Class "B" cement containing 2% CaCl₂
and 1/4#/sk cellophane flakes. Circulated cement to surface. Pressure
tested to 600 psi for 30 minutes; test okay.

14. I hereby certify that the foregoing is true and correct

Signed Jeffrey R. Vaughan
(This space for Federal or State office use)

Title Engineering Manager

Date NOV 24 1992

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

GIANT EXPLORATION & PRODUCTION COMPANY
BISTI COAL 29 WELL NO. 2
1020' FSL, 1415' FWL
SEC. 29, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO. NM 36585
DEVIATION SURVEY

<u>DATE</u>	<u>DEPTH</u>	<u>INCLINATION</u>
11-18-92	120'	1/4 degree
11-20-92	1340'	1/2 degree

By:

John C. Corbett
John C. Corbett
Vice President

Date:

12/1/92

RECEIVED

DEC - 3 1992

Oil CON. DIV.
DIST. 3

State of New Mexico
County of San Juan

The foregoing instrument was acknowledged before me this
2nd day of December, 1992 by John C. Corbett.

Lessa L. Sullivan
Notary Public

My commission expires:

8/7/94

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Budget Bureau No. 1004-0135
Expires: March 31, 1993

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1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1020' FSL, 1415' FWL, Sec. 29, T25N, R12W, NMPM

5. Lease Designation and Serial No.

NM - 36585

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bisti Coal 29 #2

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10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

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Drilled out from under casing with 6-1/4" bit on November 19, 1992. Ran Compensated Density-Neutron logs with caliper and gamma ray. Log tops as follows: Fruitland - 928', Basal Fruitland - 1129', and Pictured Cliffs - 1205'. Ran 32 jts. (1355.62') 4-1/2", 9.5#, J-55, 8rd, ST&C casing. Bakerlocked cement nosed guide shoe on bottom and insert flapper float on top of 1st jt. Ran centralizers on top of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1353.22', PBD at 1314.81'. Mixed and pumped 75 sks. (154.5 cu ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk cellophane flakes. Tailed in with 70 sks. (82.6 cu ft.) Class "B" cement containing 2% CaCl₂ and 1/4#/sk cellophane flakes. Circulated cement to surface. Pressure tested casing to 3500 psi for 15 minutes. Waiting on completion.

14. I hereby certify that the foregoing is true and correct

(Signed)

Title Engineering Manager

Date DEC 2 1992

(This space for Federal or State Office Use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 7 1992

Submit to Appropriate
District Office
State Lease - 4 copies
For Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

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P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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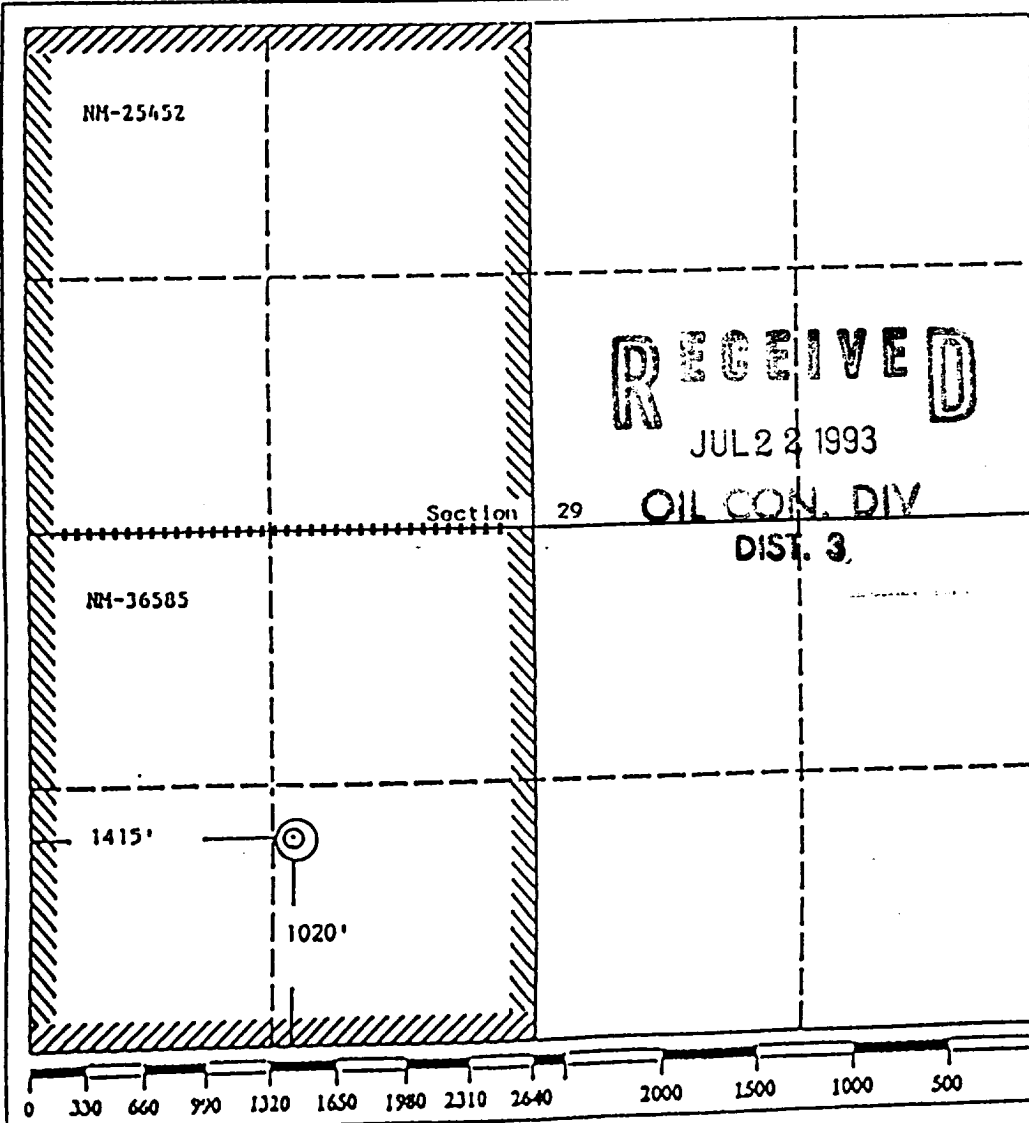
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Alamo, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

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<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation <u>Communitization Agreement NMNM89331</u></p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					



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Signature
John C. Corbett
Printed Name
John C. Corbett
Position
Vice President
Company
Giant Exploration & Production Co.
Date
May 20, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 6, 1990

Signature & Seal of
Professional Surveyor
Edgar L. Risenhoover
Edgar L. Risenhoover, P.S.
Certificate No. 13979