Form 3160-4 (October 1990)

## UNITED STATES SUBMIT IN DUPLICATE. DEPARTMENT OF THE INTERIOR

(Secother instructions on reverse side) FOR APPROVED OMB NO. 1004-0137

		pires: Decembe			
5.	HASE	DESIGNATION	AND	SERIAL	N

		BURE	AU OF LAN	D MANAGE	EMENT	0.5	revei	rse side)	1 /	1–61273	NATION AND SERIAL NO.		
WELL CO	OMPLE	TION	OR RECON	APLETIO	N REPOR	<del> { </del> -		G *	· /		LLOTTEE OR TRIBE NAME		
1a. TYPE OF WE	LL:	OIL WELL											
b. TYPE OF COI	MPLETIO		WELL (2)	DRY L	U 01hr <u>r</u> 93	.IIIN	8 PM	<del>4: 2</del> /9	7. UN	IT AGREEM	ENT NAME		
NEW X	WORK	DEEP-	BACK [	DIFF. [	Other _	0011		. 7					
2. NAME OF OPERA	ATOR			3 11/31 K, C		n FAR	MINGTO	MM I	,		EASE NAME, WELL NO ti Coal 25 #2Y		
Giant Explo	ratio	n & Pro	duction		O?	O I Full	WIII (C)	¥, 14141	l	PI WELL NO.	·		
3. ADDRESS ANI									30	0-045-2	8877		
4. LOCATION OF W	ield 1	Hwy; Fa	rmington,	NM 874	01 (505	326	-3325		10. r	IELD AND F	POOL, OR WILDCAT		
At surface 18	<i>ы</i> (жера 390° F:	SI 181	0 FWL, Se	cordance wit	th any State r TOSM D1	equireme Uti	nte)*		Ba	sin Fr	uitland Coal		
At top prod. in				25,	125N, KI	JW .			11. s	DEC., T., R., D DR AREA	M., OR BLOCK AND BURYEY		
At total depth									6.0	0 25	תיים אין חומני		
				14. PERMIT	NO.	DATE	ISSUED	<del></del>		OUNTY OR	T25N, R13W		
									P	Arish n Juan	l		
15. DATE SPUDDED			CHED 17. DATE	COMPL. (Rea	dy to prod.)	18. ELI	BNOITAVE	F, RKB, R			9. ELEV. CASINGHEAD		
11-16-92		17 <b>-</b> 92	6/15/				7' GLE		, ,	,			
20. TOTAL DEPTH, MD	A TVD		BACK T.D., MD A T	YD 22. 1F	MULTIPLE CO.	MPL.,	23. INT	ERVALS LED BY	ROTA	RY TOOLS	CABLE TOOLS		
1265	<del></del>	1203			N	/A		->		X			
24. PRODUCING INTE	GRYAL(8).	OF THIS CO	MPLETION-TOP,	BOTTOM, NAM	IE (MD AND T	VD) •					25. WAS DIRECTIONAL SURVEY MADE		
1057' - 107	'3 <b>'</b>									ł	Yes		
26. TYPE ELECTRIC	AND OTHE	A LOGS RU	i										
					1	. 1				27.	. WAS WELL CORED		
Compensated	Della	LLY - N	CASIN	S WILL O	(Report all et	and ga	amma ra	ıy.	<del></del> .		No		
CASING SIZE/GRAVE	WEIG	HT, LB./FT.			HOLE SIZE	ings set	TOP OF CE	MENT, CEM	ENTING	RECORD	A MONUM PHATE		
7"		20#	118.7							<del></del>			
4-1/2"		9.5#	1247.8				See Exhibit See Exhibit				× 71 C		
	_	******		<del></del>			DCC LA	HILDIL		140	- <del>- 727</del>		
								<del></del> -			-		
29.		LI	NER RECORD		÷		30.	Т	CBINC	RECORD			
SIZE	TOP (	(D) B	OTTOM (MD)	SACKS CEMEN	T* SCREEN	(MD)	SIZE	r	EPTH I	BET (MD)	PACKER SET (MD)		
		_		1			2-1/1	6"	10	60'			
31. PERFORATION RE	CORD (In	erval size	and number				<u> </u>						
	(1111	,	una namuer;		32.			FRACTI	JRE. C	EMENT S	QUEEZE, ETC.		
1057' - 107	31	0.40"	64 Ho	100		INTERV					F MATERIAL USED		
1037 - 1073 0.40 64 H			04 10	ies	103	1057'-107		1140			00# 40/70		
					.				ly Sand, 28, 20 Brady Sand		· · · · · · · · · · · · · · · · · · ·		
					· [			12/2	U Br	ady Sar	<u>na</u>		
33.•	-	······································	· · · · · · · · · · · · · · · · · · ·	r	RODUCTION			<u> </u>		<del></del>			
DATE FIRST PRODUCT	TION	PRODUCT	ION METHOD (FI				type of pun	np)			TUS (Producing or		
6/15/93		_ Flow:	ing							shut-in	) Shut-in		
DATE OF THET		TESTED	CHOKE SIZE	PROD'N. FO		BL.	GAS-NG	CF.	WATI	R-BBL.	GAS-OIL RATIO		
6/15/93	<del> </del>	Hours	1/4"		-(	)_	No ī	low		-0-			
PLOW, TUBING PRESS.	i	PRESSURE	CALCULATED 24-HOUR RATE	011881	G/	8 MCF.		WATER-	HBL.	011	L GRAVITY-API (CORR.)		
-0-	183			<u> </u>		No f	LOV	-0-					
To be sold.	(0016)	arva jur ju	, ventes, EIC.)						TEST	WITNESSED	) BY		
35. LIST OF ATTACH	LMENTS					· · ·			<del>4CC</del>	triEL	TUH RECORE		
7													
36. I hereby certify	that the	foregoing	and attached inf	ormation is c	complete and	correct a	s determin	ed from a	all ava	llable recor	学 2 1993 -m		
SIGNED	$\mathcal{O}$	XV.		ጥያጥ፣ ው	Vice Pre	esider	it Oper	ation	S	LIC: )	IIIN 1 8 1993		
— Xa.	-I								FA	RMINGTO	N DISTRICT OFFICE		
	•	*(See li	nstructions and	l Spaces fo	r Addition	al Data	on Reve	rse Side	χy		5m~		
Title 18 U.S.C. S	ection 1	001. make	s it a crime for	any nerson	knowin also	n-d n.:11	f., 11., 4.,			partment	or agency of the		
United States any	/ (alse, f	ictitious o	or fraudulent st	atements of	Con es es es	isms as	to see me	tter with	hir its	Jur 😁	on.		
				, + + <b>#</b> 2 <b>Up</b> 2	- E MGE								

	Basal Fruitland Pictured Cliffs	Fruitland	FORMATION	37. SUMMARY OF PORO drill-stem, tests, increasers):
	1057' 1118'	847'	TOP	OUS ZONES: (SI
			BOTTOM	how all important zo terval tested, cush
			DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
OIL CON. DIV.			NAME	38. GEOLOGI
		MEAS. DEPTH VERT. DEPTH	qor	GEOLOGIC MARKERS

WEST BISTI COAL 25 WELL NO. 2Y
1890' FSL, 1810' FWL
SECTION 25, TOWNSHIP 25 NORTH, RANGE 13 WEST
LEASE NO. NM - 61273
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

## CEMENT RECORD

Surface Casing

Mixed and pumped 60 sks. (70.8 cu.ft.) of Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing -

Mixed and pumped 70 sks. (144.0 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cell-ophane flakes. Tailed in with 70 sks. (82.6 cu.ft.) of Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes. Cement circulated to surface.

70 144 70 83 140 227