

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Giant Exploration & Production Company		Well API No. 30-045-28897
Address P.O. Box 2810, Farmington, NM 87499		
Reason(s) for Filing (Check proper box)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Other (Please explain) <input type="checkbox"/>
Recompletion <input type="checkbox"/>		
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Bisti Coal 11	Well No. 2	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. NM - 31311
Location				
Unit Letter K	1850'	Feet From The South	Line and 2310'	Feet From The West
Section 11	Township 25N	Range 13W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
Giant Exploration & Production Company	P.O. Box 2810, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
Is gas actually connected?		When?
yes		05-22-93

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dry Res'v
Date Spudded 12-28-88	Date Compl. Ready to Prod. 05-20-93	Total Depth 1400'	P.B.T.D. 1355'					
Elevations (DF, RKB, RT, GR, etc.) 6340' GLE	Name of Producing Formation Basin Fruitland Coal	Top Oil/Gas Pay 1230'	Tubing Depth 1233'					
Perforations 1230' - 1246'			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE 8-3/4"	CASING & TUBING SIZE 7"	DEPTH SET 127.50'	SACKS CEMENT See Exhibit "A"
6-1/4"	4-1/2"	1395.28'	See Exhibit "A"

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
JUN 1 1993
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 98	Length of Test 24 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 205 psi	Casing Pressure (Shut-in) 205	Choke Size 1/2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
John C. Corbett
John C. Corbett Senior Vice President
Date
5/26/93
(505) 326-3325
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
JUL 29 1993

By
Original Signed by FRANK T. CHAVEZ

Title
SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number.

4) Separate Form C-104