

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

(See other in-  
structions on  
reverse side)

RECEIVED  
BLM

5. LEASE DESIGNATION AND SERIAL NO.

NM-23063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Montview #2E

9. API WELL NO.

3004529051

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 19

Township 25N Range 10W

12. COUNTY OR  
PARISH  
San Juan

13. STATE  
New Mexico

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5651

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1540' FNL 1550' FEL UNIT

At top prod. interval reported below

At total depth

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OIL CON. DIV.  
DIST. 3

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUDDED  
01/06/94

16. DATE T.D. REACHED  
01/25/94

17. DATE COMPL. (Ready to prod.)  
03/03/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
6522' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
6290'

21. PLUG, BACK T.D., MD & TVD  
6281'

22. IF MULTIPLE COMPL.,  
HOW MANY\*  
n/a

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
YES

CABLE TOOLS  
NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

6222'-6008'

Dakota

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, HRI, SDL, DSN, GR, ML, HRT

27. WAS WELL CORED  
N

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9.625" J-55	36#	750'	12.25"	Cement to surface, 380 Sx Cl B	
7" J-55	23#	5874'	8.75"	Cement to surface, 1st stg 715 Sxs 0/60 Poz, 2nd stg	
				477 Sxs Howco lite, Tail 100 Sxs Cl B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4.5"	5670'	6288'	80 Sx Poz		2 3/8"	6056'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Attached

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
03 03 1994		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF.	WATER - BBL	GAS-OIL RATIO	
03 11 1994	16.5	24/64"	→	26	1.222MCFD	31	47,000	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL	OIL GRAVITY - API (CORR.)		
875 PSI	1000 PSI	→	37.81	1.777MCFD	45			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Perf & Frac Information

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jon Arnold

TITLE

Business Analyst

DATE 03-11-1994

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RV

3. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	726'	
				Fruitland	1255'	
				Pictured Cliff	1483'	
				Lewis Shale	1638'	
				Cliff House	2978'	
				Menefee	3033'	
				Point Lookout	3975'	
				Mancos Shale	4194'	
				Gallup	4978'	
				Greenhorn	5876'	
				Dakota	5971'	

MONTVIEW #2E  
DAKOTA COMPLETION  
3/9/94

MIRUSU 2/16/94. NDWH. NUBOP. DRL CMT TO LINER TOP AT 5666'. DRILL CMT TO 6250'. PRESSURE TEST CSG TO 3500#.

PERF: TIH PERF W/4 JSPF WITH A .51" HOLE FOR 6226'-6222', AND ALL OTHER INTERVALS HAD A .38" HOLE. PERF THE FOLLOWING INTERVALS: 6226'-6222', 6066'-6050', 6025'-6022', 6010'-6008'.

FRAC: PUMPED 2,000 GALLONS GEL WTR W/ AN AVG INJECTION RATE OF 8-9 BPM AND AVG PRESSURE OF 1990#. 3,536 GALLONS LIQUID OR 11,785 GALLONS FOAM W/ AN AVG INJECTION RATE OF 14 BPM AND AVG PRESSURE OF 3700#.

ACID: SPOT 200 GALLONS 7.5% HCL ACID OVER PERF INTERVALS, STARTING AT 6066'-6050', 8 SETS; 6025'-6022', 6 SETS; 6010'-6008', 2 SETS WITH AN AVG PRESSURE OF 1794#.

FRAC: PUMPED 17,909 GALLONS GEL, 57,127 GALLONS FOAM, 500 POUNDS 20/40 SAND AT AN AVG RATE OF 16 BPM AND AN AVG PRESSURE OF 4540#.

TIH. LAND TBG AT 6056'. SN AT 6025'. NDBOP. NUWH. RDMOSU 3/9/94.

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