Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FOR APPROVED OMB NO. 1004-0137 Expires: December 31,1991

(See other instructions on reverse side) 5 LEASE DESIGN.

Expires. December 31,1991

e side)	₹:/	LEASE	DESIGNATION AND SERIAL
<i></i>			NM-8405

WELL C	OMPLET	ION	OR REC	OMP	ETIC	ON RE	PORT	AND LO	G* / 🖺	6: 1F IN	IDIAN, AL	LOTTE	E OR TRIBE NAME	
la. TYPE OF WEL	L:	OIL WELL	GAS WELL	X	DRY	отн	:0	- 24 (10 7 21	5 14 H	AGREZM	CNT N	AME	
b. TYPE OF COM	PLETION:	WELL	WELL	-	DNT	0176	-M			7: 0141	PAGKEEN	1EN I NA	AME	
NEW X	WORK OVER	DEEP- EN	PLUG BACK	-	DIFF. RESVR.	ОТН	ER.	070.	tao in	: 	A 15 #			
2. NAME OF OPERA			BACK		nesva.	Attenti		- "7	-1-1 is (1) (1)			SE NAM	IE, WELL NO.	
Amoco Productio		v					fer A Broo	Harick /		Canyo				
3. ADDRESS AND TI		<u> </u>				36:1111	ei A bioc	Teller		9. API	WELL NO			
P.O. Box 800, De		•	201				((303) 830-55	576			3004	529154	
4. LOCATION OF WELL (Report location clearly and in accordance with any State request At surface 1190 FNL 820 FWL											10. FIELD AND POOL, OR WILDCAT Basin Dakota 71599			
1190	TINE	02	10	. **			0,411				C., T., R., I OR AREA	M., OR I	BLOCK, AND SURVEY	
At top prod. inter	val reported b	elow										ection	11	
At total depth										Towns	shin -		Panaa	
•				14	PERMI	T NO		DATE ISSUED		1	. 2	5N R	13. STATE	
				:	LEKWII	i NO.		DATE ISSUED			UNTY OI RISH		New Mexico	
15. DATE SPUDDED	16. DATE T.I	D REAC	HED : 17 DA'	TE COME	PI (Ren	dy to prod	18	ELEVATIONS ((DE DVR D		San Jua		EV. CASINGHEAD	
08/26/94)4/94	IED IV. DK		0/13/9	• •	! 10.		6311 GR	1, GK, E	:1C.)*	19. EL	EV. CASINGHEAD	
20. TOTAL DEPTH, MI			ACK T D MD				COMPI			POT	ARY TOO	2 10	CABLE TOOLS	
6132'	J 4 1 7 J 11. 1	623		w 1 1 D	HOV	UULTIPLE W MANY*	n/a		TERVALS ILLED BY		ÆS	,L3	NO	
24. PRODUCING INTE	RVAL(S), OF T	HIS COM	IPLETION - TO	ор, вотт	ΓΟM, NA	AME (MD	AND TVD)*	*				25.	WAS DIRECTIONAL SURVEY MADE	
5796' -	5918'			Basi	in Dako	nta								
26. TYPE ELECTRIC A	ND OTHER LO	OGS RUN			III Dake						······································	7 WAS	S WELL CORED	
20. 1112 22201140 11	D OTTLER BO		Cement Bond	d. Gamn	na Rav	Collar L	ocatoe					"A	N N	
28.								gs set in well)						
CASING SIZE/GRADE	E : WEIGHT	. LB./FT.		SET (MI		HOLE			EMENT,CEM	(ENTIN	G RECOR	RD.	AMOUNT PULLED	
8.625" J-55	24			72'	-/-	12.2		800 SX CL B	, 0211	1211111	G RECOI		AMIGGIVI TOLLLO	
4.5" K-55	11.	6#	6	132'		7.87		1ST: 965 SX 5	0/50 POZ CL	В				
								2ND: 200 SX 1	-					
								3RD: 100 SX F						
29.		LIN	VER RECORI	D .				30.		TURI	NG REC	ORD		
SIZE	TOP (MD)		OTTOM (MD)		S CEME	ENT* S	CREEN (M	D) S12	ZE		SET (MI		PACKER SET (MD)	
		·		-				2.37	75"	57	792'		5732'	
	-													
31. PERFORATION REG	CORD (InterPa)	54	June /		1	: 3	2.	ACID, SHOT,	FRACTUR	E, CEN	MENT S	OUEE:	ZE, ETC.	
SEE ATTACHED		5 6						TERVAL (MD)					MATERIAL USED	
SEE ATTACHED	UU	00	T 2619	0/ 1	IJ	 	5796	5918	1:	379 BE	BLS WA	TER,	157,000 LBS	
		86	1 20 10	J4 —									70% QUALITY	
		n n (2	S COURT	رت رین ر	7			·		N2 F	OAM,	AVG F	PSI 3900,	
	(0)			DUU	0			······································		AV	G RATE	15 B	BLS/MIN	
33.*			DIGI. 3			PRODU	CTION							
DATE FIRST PRODUCT	TION PF		ION METHOD	(Flowing,	gas lift,	pumping	size and type	of pump)			WELL S'		(Producing or	
10 05 1994	4					FLOWIN	G						//O 1ST DELIVERY	
DATE OF TEST	HOURS TEST	ED	CHOKE SIZE	PR	OD'N FO	OR O	L - BBL.	GAS - N	MCF.	WATE	R - BBL.		GAS-OIL RATIO	
10 08 1994	24 HR	s	64/64	'-			TRACE	S 18	16 MCF	: Т	RACES			
FLOW TUBING PRESS.	CASING PRES	SSURE	CALCULATE 24-HOUR RA	D OII	L - BBL.		GAS - M	ICF.	WATER - I	BBL.	С	IL GR	AVITY - API (CORR.)	
	460			<u> </u>					<u>:</u>					
34. DISPOSITION OF G	AS (Sold, used f	for fuel, ve	ented, etc.) TO BE SO	ט וע					TEST WITH	NESSED	BY			
35. LIST OF ATTACHM	IENTS		10 82 30					·	<u> </u>	• • • • • • • • • • • • • • • • • • • •				
					PER	FORATIO	N RECOF	RD	-4	CEF	TED	FOF	RECORD	
36. I hereby certify t	hat the forego	ing and	ttached infor	mation is	comple	te and cor	rect as det	ermined from	all available					
SIGNED		7 +	- F	1	TITL	.E	BUSI	NESS ANALY	/ST		OBATE	2 1	994 9-1994	
	ر أيد	Can la			Cna-	a far A	dditic = :	l Doto	Doverse	ه عباسته	HIATAL	ነ ከነሱቱ	DIOT OFFICE	
Title 18 U.S.C. Section fictitious or fraudulen	on 1001, make	es it a cr	ime for any pe	erson kn	owingly	and willfu	illy to mak	e to any depart	neverse ment or age 3V	ncy of	the Unite	d State	RICT OFFICE es any false,	

37. SUA,MARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION ТОР воттом DESCRIPTION, CONTENTS, ETC. Point Lookout Greenhorn (ballup Menefee Mprzison Dakista (bRaneacs Mancos PICTURE CLIFFS CLIFF HOUSE **FRUITLAND** LEWIS NAME GEOLOGIC MARKERS MEAS, DEPTH 3774' 43801 ना 100, 2830' 5785 5750 5696 180a 1350 2782 1400 940' TRUE VERT. DEPTH

U.S. GOVERNMENT PRINTING OFFICE 1991 574 226

Canyon #6E Basin Dakota Attachments 10/13, 1994

PERF: 5796-96, 1 SPF, 0.340 IN, 12 GMS 5798-98, 1 SPF, 0.340 IN, 12 GMS 5862-62, 1 SPF, 0.340 IN, 12 GMS 5864-64, 1 SPF, 0.340 IN, 12 GMS 5866-66, 1 SPF, 0.340 IN, 12 GMS 5880-80, 1 SPF, 0.340 IN, 12 GMS 5918-18, 1 SPF, 0.340 IN, 12 GMS