

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Amoco Production Company P.O. Box 800 Denver, Colorado 80201		² OGRID Number 000778
		³ Reason for Filing Code NWC O
⁴ API Number 3004529212	⁵ Pool Name Basin Dakota	⁶ Pool Code 71599
⁷ Property Code	⁸ Property Name Canyon	⁹ Well Number 19E

II. ¹⁰Surface Location

UI or lot no. K	Section 2	Township 25 N	Range 11 W	Lot.Idn	Feet from the 1840'	North/South Line South	Feet from the 1840'	East/West Line West	Count San Juan
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¹¹Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	Williams Field Services One Williams Center P.O. Box 3102 Tulsa, Oklahoma 74101	2815628	G	
014538	Meridian Oil P. O. Box 4289 Farmington, NM 87499-4289	2815625	O	

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IV. Produced Water

²³ POD 2815629	²⁴ POD ULSTR Location and Description
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OIL CON. DIV.
DIST. 3

V. Well Completion Data

²⁵ Spud Date 5/14/95	²⁶ Ready Date 7/14/95	²⁷ TD 6146 6/1/95	²⁸ PBTD	²⁹ Perforations 5858' - 5935'
³⁰ Hole Size 8.75"	³¹ Casing & Tubing Size 7"	³² Depth Set 256'	³³ Sacks Cement 75 sx CI B Cmt, Circ 2 BBLS to Surf	
6.25"	4 1/2"	6138'	425 sx CI B P6Z W/ 2 % Gel	
			300 sx CI B P6Z W/ 2 % Gel	
TUB.	2 3/8"	5930'		

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date 7/18/95	³⁷ Test Length 22 hrs.	³⁸ Tbg. Pressure	³⁹ Csg. Pressure 360
⁴⁰ Choke Size 32/64	⁴¹ Oil 0	⁴² Water 137	⁴³ Gas 2900	⁴⁴ AOF	⁴⁵ Test Method Flowing
⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Lois Raeburn</i> Printed Name: Lois Raeburn Title: Staff Assistant Date: July 31, 1995 Phone: (303) 830-5294			OIL CONSERVATION DIVISION Approved by: <i>37.8</i> Title: SUPERVISOR DISTRICT #3 Approval Date: AUG 10 1995		

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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