

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0157
Expires: February 28, 1995

3. LEASE DESIGNATION AND SERIAL NO.

NM 86080

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Latex #1

9. API WELL NO.

30 045 29244

10. FIELD AND POOL OR WILDCAT

WC Monero Pictured Cliffs

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Unit A,
Sec. 9, T25N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

WET ☐

Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

REPAIR ☐

PLUG BACK ☐

DIFF. SEALS ☐

Other ☐

3. NAME OF OPERATOR

Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.

P.O. Box 420, Farmington, NM 87499

325-1821

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 990' FEL (NE/4 NE/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-30-96

16. DATE T.D. REACHED

4-2-96

17. DATE COMPL. (Ready to prod.)

5-10-96

18. ELEVATIONS (DV, RER, RT, OR, ETC.)*

6643' GL (est)

19. SLEV. CASINGHEAD

6643'

20. TOTAL DEPTH, MD & TVD

1955'

21. PLUG BACK T.D., MD & TVD

1920'

22. INTERVALS COMPLETED

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1822-1830'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard Log; GR-CCL

27. WAS WELL CORING

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	124'	9-1/8"	59 cf (50 sx class "B" neat)	----
4 1/2"	10.5#	1960'	6-1/4"	337 cf (130 sx 2% lodense)	----
w/4# celloflake & 60 sx class "B" neat			w/4# celloflake).		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1819.77'	

31. PERFORATION RECORD (Interval, size and number)

1822-1830 w/4 JSPF (36 holes - 0.045" dia.)

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1822-1830'	33,800 gals foam
	8,000 lbs 40/70 sand
	36,000 lbs 12/20 sand
	500 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		flowing - gas				SI	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-10-96							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	BRL GRAVITY-API (CORR.)	
SI 520	SI 520						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas well - to be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Gas well capable of production.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim D. Jacobs

TITLE

Vice-President

DATE

5/13/96

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM8000

ACCEPTED FOR RECORD
MAY 15 1996
FARMINGTON DISTRICT OFFICE