Form 3160-5 (June 1990)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

		the state of the s	Expires. March 5		
UNITED STATES				5. Lease Designation and Serial No.	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT- 6 PH 1: 54			SF 078063	6. If Indian, Allottee or Tribe Name	
	6. If Indian, Allottee	or Tribe Name			
SUNDRY NOTICE	7. If Unit or CA. Agr	noment Designation			
Do not use this form for proposals Use "APPLICATIO		sement Designation			
SUBMIT IN TRIPLICATE			Carson Unit		
1. Type of Well			8. Well Name and No	8. Well Name and No. Farfelu #1	
X Oil Well Ga	s Well Other		į.		
2. Name of Operator			9. API Well No.	NA 30- <b>9</b> 45-29426	
Central Resources, Inc. for Elm Ridge Resources, Inc.					
3. Address and Telephone No.			10. Field and Pool, or	-	
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325			Basin Dakota		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,		
1650' FSL, 880' FEL, Sec. 19, T25N, R11W San  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER				w Mexico	
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NAT	URE OF NOTICE, REPO	KI, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACT			
	<u> </u>	onment	X Change of Plans		
Notice of Intent	Recom	•	New Construction	•	
		ng Back	Non-Routine Fractur	ing	
X Subsequent Report		Repair	Water Shut-Off		
	Alterin	g Casing	Conversion to Injecti	on	
Final Abandonment Notice	Other	Status Report	Dispose Water		
			(Note: Report results of multiple Completion or Recompletion R		
13. Describe Proposed or Completed Oper	etiana (Classic state all mertin	ent dates, including estimated d			
<ol> <li>Describe Proposed or Completed Oper directionally drilled, give subsurface lo</li> </ol>	ations (Clearly state all pertile	vertical depths for all markers	and zones pertinent to this	work.)*	
directionally diffied, give substituce to	Cations and incascing and a se	,	•		
	11 1 .14				
Central Resources, Inc. plu	gged back and set casi	ng as follows:	700514- (0001		
12/19/96 Set a 85 sack Cla	ss B cement (1.18 yiel	d, 15.6 ppg) plug from	7025' to 6800'.	04 04 104	
Set 5-1/2", 15.5#, J-55 casi	ng at 5995'. Ran centra	ilizers on the 1st, 2nd, 3	rd, 4th, 5th, 6th, /th,	8th, 9th, 10th,	
23rd, 24th, 25th, 26th, 27th	th, 28th, 29th, 30th, 31	st and 32nd joints.			
Cemented with 615 sacks (	Class B cement mixed	with 3% Econolite and	5#/sk Gilsonite (2.85	yield, 11.4 ppg).	
Tailed in with 560 sacks 50	)/50 poz cement with 1	/4#/sk cellophane, 5# G	ilsonite and		
0.4% Fluid loss (1.25 yiel	d 13.5 nng) Disnlace	and hump plug to 1650	psi. Circulated 20 b	bls	
of cement. Rigged down	on moved out rig. W	all waiting on completic	on operations.		
of cememt. Rigged down	an moved out rig. we	m waiting on completic	a a		
The second secon					
			<u>a ltallia</u>		
14. I hereby certify that the foregoin	g is true and correct		6 1/6	_	
Signed Willy Wille	Title Produ	uction Engineer	Date $\frac{1/3/9}{2}$	CARD	
Gregory E. McIntosh			Date 1/3/9	OR REUS.	
(This space for Federal or State	office use)		CEPTED		
Approved by	Title		Date Co.	<del>- 9 1996</del>	
Conditions of approval, if any:			EFB	T &	
			+ <b>4</b>	L OFFICE	
			ke to any denartment whi	they of the United Sta	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department to fictitious or fraudulent statements or representations as to any manner within its jurisdiction.